

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31191
R&B Oil & Gas, Inc.
Name: Attica Gas Venture Corp.
Address: P.O. Box 195
City/State/Zip Attica, Kansas 67009-0195

Purchaser: NONE
Operator Contact Person: Randy Newberry
Phone: (316) 254-7972

Contractor: Name: Duke Drilling Co., Inc.
License: 5929

Wellsite Geologist: NONE

Designate Type of Completion
New Well Re-Entry Workover
Oil: SWD SIOW Temp Abd
Gas: EXHR SICH
Dry: Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: McCoy Petroleum
Well Name: Kastens #1
Comm Date: 2-14-72 Old Total Depth: 4600'
Deepening: No perf: Conv. to Inj SWD:
Plug Back: PRED:
Commingled: Docket No:
Dual Completion: Docket No:
Other (SWD or Inj): Docket No:
05-27-97 05-29-97 05-29-97
Date of REENTRY Date Reached TD Completion Date

API NO. 15. 077-20140 0001
County: Harper County, Kansas

NE NW SW Sec 28 Twp 33S Rge. 8
2310 Feet from Q (circle one) Line of Section
4290 Feet from V (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, Q, NW or SW (circle one)

Lease Name: Kastens "A" Well # 1

Field Name: _____
Producing Formation: Kansas City

Elevation Ground 1330' KB 1338'

Total Depth 4630' PBD 4150'

Amount of Surface Pipe Set and Cemented at _____ Ft

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Ft

If Alternate II completion, cement circulated from _____

feet depth to _____

Drilling Fluid Management Plan: REENTRY 9/14-28-98
(Data must be collected from the Passes, PII)

Chloride content _____ ppm fluid volume _____

Dewatering method used _____

Location of fluid disposal if needed: _____

Operator Name: _____

Lease name: _____

Quarter: _____ Sec: _____ Twp: _____ Rge: _____

County: _____ Docket No: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CHANGING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry, have been fully examined with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry
Title: President Date: 9/8/97
Subscribed and sworn to before me this 9th day of September 1997.
Notary Public: Rebecca S. Newberry
Date Commission Expires: 7-27-2001

Letter of Confidentiality Attached
Wireline Log Reviewed
Geologist Report Reviewed
Date: _____
SWR Reg: _____
PLIG: _____
NPPA: _____
Other: _____
(Specify)



R&B Oil & Gas, Inc./

SIDE TWO

Operator Name Attica Gas Venture Corp.

Lease Name Kastens "A" ONWO Well #

Sec. 28 Twp. 33S Rge. 8

East
 West

County Harper County, Kansas

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests or interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static or hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Samp
Name Top Datum

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O D)	Weight lbs/ft	Setting Depth	Type of Cement	Yds Sacks Used	Type and Per Additives
Surface		8-5/8"		261'			
Production	7-7/8"	4-1/2"	10.5#	4628'	ASC	200	

ADDITIONAL CEMENTING, SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	Packs Used	Type and Per Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plug Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4119 - 4120	1500 Gal.	4120

TUBING RECORD Size 2 3/8" Set At 4200 Packer At 4120 (Inner Run) No

Date of First Resumed Production SUB (in Day) Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 0 Bbls Gas 30 Mcf Water 150 Bbls Gas Oil Ratio 0/30

Disposition of Gas: Vented Sold Used on Lease (If vented submit ACR TR) METHOD OF COMPLETION: Open Hole Part Drilling Comp Cemented

ALLIED CEMENTING CO., INC. 6537

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med. Lodge, ks.

DATE: 5-29-97	SEC: 28	TWP: 33S	RANGE: 8W	CALLED OUT: 1:30 P.M.	ON LOCATION: 4:00 P.M.	JOB START: 8:00 P.M.	JOB FINISH: 9:45 P.M.
LEASE: Kastens	WELL # A-1	LOCATION: Altica 6S-3E-1S-12-211		COUNTY: Harper	STATE: KS.		

OLD OR NEW (Circle one)

CONTRACTOR: Duke #1	OWNER: R+B Oil + Gas
TYPE OF JOB: Prod. Csg.	CEMENT
HOLE SIZE: 7 7/8	T.D. 4630
CASING SIZE: 4 1/2 x 10.5	DEPTH: 4628
TUBING SIZE:	DEPTH:
DRILL PIPE:	DEPTH:
TOOL:	DEPTH:
PRES. MAX: 1400	MINIMUM: 300
MEAS. LINE:	SHOE JOINT: 21.0
CEMENT LEFT IN CSG.	
PERFS.	

AMOUNT ORDERED: 300 gals. mud - sweep	
200 x 5. ASCT 5" Kol. Seal.	
153 x 5. 60/40 4% Gel	
COMMON A 9 @ 6.10	549.00
POZMIX 6 @ 3.15	18.90
GEL 1 @ 9.50	9.50
CHLORIDE @	
HSC 200 @ 7.85	1570.00
Kol. Seal 1000# @ .38	380.00
Mud Sweep 300 Gal. @ 1.80	540.00
HANDLING 215 @ 1.05	225.75
MILEAGE 215 x .32	68.80
TOTAL	\$3074.25

EQUIPMENT

PUMP TRUCK #233-302	CEMENTER: Nancy Drilling
BULK TRUCK #256-250	HELPER: Justin Hart
BULK TRUCK #	DRIVER: James Holt
BULK TRUCK #	DRIVER:

REMARKS:

Pipe on Bottom - Circ. + Recip. Di. pe.
mix + Pump 300 Gals. mud - sweep
Plug Rathole w/ 153 x 5. 60/40 4% Gel
mix + Pump 200 x 5. CLASS A + ASCT
5" Kol. seal. washopt. Pump lines
Release Plug. Displace Plug w/ 13 3/4 BHS
Fresh H₂O. Bump Plug. Release PSI
Float Held

SERVICE

DEPTH OF JOB: 4628'	
PUMP TRUCK CHARGE	1156.00
EXTRA FOOTAGE @	
MILEAGE 32 @ 2.25	72.00
PLUG Rubber 4 1/2" @ 38.00	38.00
TOTAL	\$1785.20

CHARGE TO: R+B Oil + Gas
STREET P.O. Box 422
CITY: ANZCA STATE: KANSAS ZIP: 67009

FLOAT EQUIPMENT

1-Reg Guide Shoe @ 140.00	140.00
1-AFD Insert @ 235.00	235.00
8-Centerizers @ 53.00	424.00
13-Recip. Scratchers @ 29.00	377.00
TOTAL	\$1176.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	
TOTAL CHARGE \$5535.45	
DISCOUNT \$830.31	BE PAID IN 30 DAYS
NET \$4705.14	

SIGNATURE: *X. Nancy Drilling* Nancy NEWBERRY