

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 31191  
R&B Oil & Gas, Inc.  
Name: Attica Gas Venture Corp.  
Address P.O. Box 195  
  
City/State/Zip Attica, Kansas 67009-0195

Purchaser: UNKNOWN  
Operator Contact Person: Randy Newberry  
Phone ( 316 ) 254-7972

Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: None

Designate Type of Completion  
 New Well  Re-Entry  Workover  
  
 Oil  SVD  SIGW  Temp. Abd.  
 Gas  EMHR  SIGW  
 Dry  Other (Core, VSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:  
Operator: McCoy Petroleum  
Well Name: Kastens #1  
Comp Date 2-14-72 Old Total Depth 4600'  
  
 Deepening  Re-perf.  Conv. to [in]/SVD  
 Plug Back  PBD  
 Cemented  Docket No. \_\_\_\_\_  
 Dist. Completion  Docket No. \_\_\_\_\_  
 Other (SVD or in?) Docket No. \_\_\_\_\_

05-27-97 05-29-97 05-29-97  
**REENTRY** Date OF Date Reached TD Completion Date

API NO. 15- 077-20140 0001  
County Harper County, Kansas  
  
NE - NW - SW - Sec. 28 Twp. 33S Rge. 8 XX  
2310 Feet from OX (circle one) Line of Section  
4290 Feet from OV (circle one) Line of Section  
Footages (calculated from Nearest Outside Section Corner:  
NE, SW, NW or SW (circle one))  
Lease Name Kastens "A" Well # 1  
Field Name \_\_\_\_\_  
Producing Formation: Kansas City  
Elevation: Ground 1330' XB 1338'  
Total Depth 4630' PBD 4150'  
Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sz cement

Drilling Fluid Management Plan REENTRY JH 9-10-97  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm fluid volume \_\_\_\_\_ bbl  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_  
Quarter Sec. Twp. Rge. EW  
County \_\_\_\_\_ Docket No. 47

9-8-97

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP 111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Randy Newberry  
Title President Date 9-8-97  
Subscribed and sworn to before me this 9th day of September  
1997  
Notary Public Rebecca S. Newberry  
Date Commission Expires 7-21-2001

E O C OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Geologist Report Received  
  
Distribution:  
RCR \_\_\_\_\_  
RCS \_\_\_\_\_  
Sub/Reg \_\_\_\_\_  
Plug \_\_\_\_\_  
Other \_\_\_\_\_  
NCPA \_\_\_\_\_  
(Specify)

REBECCA S. NEWBERRY  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 7-21-2001

Operator Name R&B Oil & Gas, Inc./ Attica Gas Venture Corp. Lease Name Kastens "A" OWWO Well # 1  
 Sec. 28 Twp. 33S Rge. 8  East  West  
 County Harper County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No (Submit Copy)

List All E.Logs Run: **CEMENT BOND**

Log Formation (Top), Depth and Datum  Sample Name Top Datum

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs / Ft	Setting Depth	Type of Cement	# Sacks Used	Type and Percentage Additives
Surface		8-5/8"		261'			
Production	7-7/8"	4-1/2"	10.5#	4628'	ASC	200	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percentage Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4119 - 4120	1500 Gal.	4120

TUBING RECORD Size 2 3/8" Set At 4200 Packer At 4119  Running

Date of First, Resumed Production, SWD or Inj) Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours: Oil 0 Bbls, Gas 30 Mcf, Water 150 Bbls, Gas Oil Ratio \_\_\_\_\_, Gravity \_\_\_\_\_

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACC-1B)

METHOD OF COMPLETION:  Open Hole  Part  Drilly Comp  Cemented  Other (Specify)

Production Interval: 4119 - 4120'

# ALLIED CEMENTING CO., INC. 6537

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Med. Lodge, ks.

DATE 5-29-97	SEC. 28	TWP. 33S	RANGE 8W	CALLED OUT 1:30 P.M.	ON LOCATION 4:00 P.M.	JOB START 8:00 P.M.	JOB FINISH 9:45 P.M.
LEASE Kastens	WELL # A-1	LOCATION Attica 6S-3E-1S-1W-1/2N			COUNTY Harper	STATE KS.	

OLDOR NEW (Circle one)

CONTRACTOR Duke #1  
 TYPE OF JOB Prod. Csg.  
 HOLE SIZE 7 7/8 T.D. 4630  
 CASING SIZE 4 1/2 x 10.5 DEPTH 4628  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 1400 MINIMUM 300  
 MEAS. LINE SHOE JOINT 21.0  
 CEMENT LEFT IN CSG.  
 PERFS.

OWNER R+B Oil + Gas  
 CEMENT

ORIGINAL

AMOUNT ORDERED 300 gals. mud-sweep  
200sxs. Asc + 5# Kol-Seal  
155sxs. 60/40/4% Gel

COMMON A	9	@ 6.10	54.90
POZMIX	6	@ 3.15	18.90
GEL	1	@ 9.50	9.50
CHLORIDE		@	
ASC	200	@ 7.85	1570.00
Kol-Seal	1000#	@ .38	380.00
Mud Sweep	300 Gal.	@ 1.80	540.00
		@	
		@	
HANDLING	215	@ 1.05	225.75
MILEAGE	215 x 32	.04	275.20

**EQUIPMENT**

PUMP TRUCK CEMENTER Arroy Drilling  
 #233-302 HELPER Justin Hart  
 BULK TRUCK  
 #256-250 DRIVER James Holt  
 BULK TRUCK  
 # DRIVER

TOTAL \$3074.25

**REMARKS:**

Pipe on Bottom - Circ + Recip. Pipe  
 mix + Pump 300 Gals. mud-sweep  
 Plug Rathole w/ 155sxs. 60/40/4% Gel  
 mix + Pump 200sxs. CLASS A + Asc +  
 5# Kol-seal washout Pump lines  
 Release Plug. Displace Plug w/ 1334 PMS  
 Fresh H<sub>2</sub>O. Bump Plug. Release PST  
 Float Held

**SERVICE**

DEPTH OF JOB	4628'		
PUMP TRUCK CHARGE			1156.00
EXTRA FOOTAGE		@	
MILEAGE	32	@ 2.85	91.20
PLUG Rubber	4 1/2"	@ 38.00	38.00
		@	
		@	

TOTAL \$1285.20

CHARGE TO: R+B Oil + Gas  
 STREET P.O. Box 422  
 CITY Attica STATE KANSAS ZIP 67009

**FLOAT EQUIPMENT**

1-Reg Guide Shoe	@ 140.00	140.00
1-APD Insert	@ 235.00	235.00
2-Centerizers	@ 53.00	106.00
13-Recip. Scratchers	@ 29.00	377.00
	@	

TOTAL \$1196.00

TAX

TOTAL CHARGE \$5535.45

DISCOUNT \$830.31 IF PAID IN 30 DAYS

NET \$4705.14

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X Randy Newberry Randy Newberry