

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5003
name McCoy Petroleum Corporation
address 500 Heritage Park Place
Wichita, Kansas 67202
City/State/Zip

Operator Contact Person Roger McCoy
Phone 316-265-9697

Contractor: license # 5658
name Sweetman Drilling, Inc.

Wellsite Geologist Kevin S. McCoy
Phone 316-265-9697

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

9-26-84 10-5-84 10-6-84
Spud Date Date Reached TD Completion Date
4690' 4690'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 264' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 077-21,035 - 00-00

County Harper

C NE NW Sec 25 Twp 33S Rge 8 East X West
(location)

4620 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

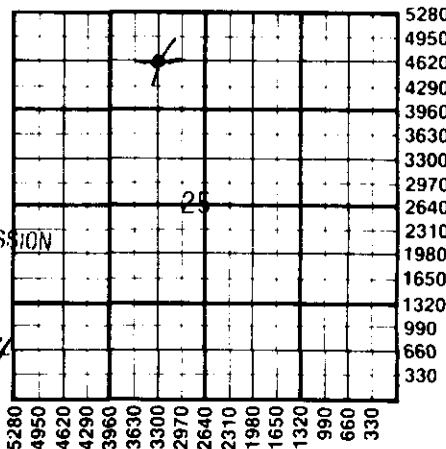
Lease Name Norman "A" Well# 1

Field Name Wildcat

Producing Formation D & A

Elevation: Ground 1379 KB 1389

Section Plat



RECEIVED
OCT 25 1984
10-23-84
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

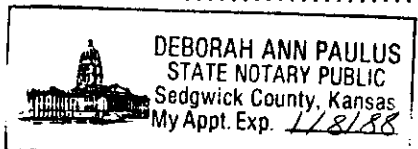
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John R. McCoy
Title President Date

Subscribed and sworn to before me this 22nd day of October 19 84

Notary Public Deborah Ann Paulus
Date Commission Expires 1/8/88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

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SIDE TWO

Operator Name McCoy Petroleum Corp. Lease Name Norman "A" Well# 1 SEC 25 TWP 33S RGE 8 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4602-4635' (Mississippian)
 Open 30", S.I. 45", Open 60", S.I. 60"
 Strong blow.
 Gas to surface in 3" on 2nd open.
 Gauge 13,300 CFGPD in 30 minutes and stabilize.
 Recovered 120' of very slightly oil cut gassy mud,
 2 to 3% oil.
 ISIP 1660# FSIP 1737#
 FP 38-38# 63-63#

Name	Top	Bottom
Heebner	3447(-2058)	
Iatan	3791(-2402)	
Stalnaker	3795(-2406)	
Kansas City	4024(-2635)	
Stark	4171(-2782)	
Ft. Scott	4434(-3045)	
Cherokee	4446(-3057)	
Mississippian	4600(-3211)	
RTD	4690(-3301)	

DST #2 4635-4655' (Mississippian)
 Open 30", S.I. 45", Open 60", S.I. 60"
 Strong surging blow throughout test.
 Recovered 150' of slightly gas cut mud,
 150' of slightly oil cut gassy mud, 2% oil.
 ISIP 652# FSIP 1163#
 FP 38-76# 127-127#

DST #3 4655-4690' (Mississippian)
 Packer Failure. Misrun.

DST #4 4634-4690' (Mississippian)
 Open 30", S.I. 45", Open 60", S.I. 60"
 Weak steady 4" blow throughout test.
 Recovered 40' slightly gas cut mud.
 ISIP 127# FSIP 127#
 FP 51-38# 38-38#

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Casing	12-1/4"	8-5/8"	24#	264'	Common	200	2% gel 3%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method		<input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)			
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION

open hole perforation
 other (specify)

PRODUCTION INTERVAL

Dually Completed.
 Commingled