

2

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3532
Name ..CMX, Inc.
Address ..1026 Union Center Bldg.
City/State/Zip ..Wichita, KS. 67202

Purchaser ..Not Applicable

Operator Contact Person ..Doug McGinness, II
Phone ..316-269-9052

Contractor: License # 5929
Name ..Duke Drilling Co., Inc.

Wellsite Geologist ..Doug McGinness II
Phone ..(316) 269-9052

Designate Type of Completion
___ New Well ___ Re-Entry ___ X Workover
___ X Oil ___ Gas ___ Dry
___ SWD ___ Inj ___ Other (Core, Water Supply)
___ Temp Abd ___ Delayed Comp.

If OWWO: old well info as follows:
Operator ..
Well Name ..
Comp. Date ..Old Total Depth.....

WELL HISTORY

Drilling Method:
___ Mud Rotary ___ Air Rotary ___ Cable

..1-28-89.. ..1-30-89.... ..04-17-89..
Spud Date Date Reached TD Completion Date

..4707'..... ..N/A.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 240' feet
Multiple Stage Cementing Collar Used? ___ Yes ___ X No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name ..
Invoice # ..

API NO. 15-077-20,470-A.....

County.....Harper.....

..C...SW...SE..... Sec. 24. Twp 33...Rge. 8... XX East
West

660..... Ft North from Southeast Corner of Section
1980..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

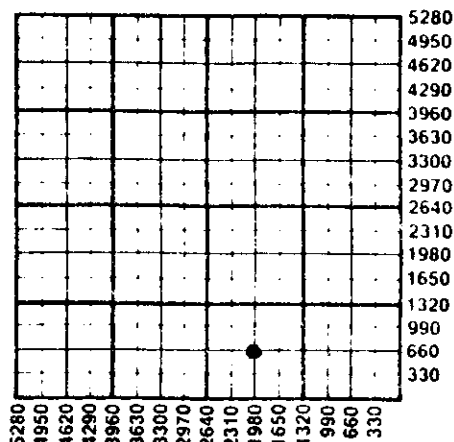
Lease Name...Clark.....Well # 1-24..

Field Name.....Wildcat.....

Producing Formation.....D. & A.....

Elevation: Ground.....1380'.....KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ___ Disposal
Docket # ___ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

___ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ___ East ___ West

___ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ___ East ___ West

___ X Other (explain)..... City of Attica Water
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ..*DeAnn Renee Konkell*.....

Title.....President..... Date 05-31-89

Subscribed and sworn to before me this 31st day of May 1989....

Notary Public.....*DeAnn Renee Konkell*.....

Date Commission Expires.....April 8, 1993.....

K.C.C. OFFICE USE ONLY
F ___ Letter of Confidentiality Attached
C ___ Wireline Log Received
C ___ Drillers Timelog Received
Distribution
___ KCC ___ SWD/Rep ___ NGPA
___ KGS ___ Plug ___ Other
(Specify)



Sec. Twp. Rge.

SIDE TWO

Operator Name CMX, Inc Lease Name Clark Well # 1-24

Sec. 24 Twp. 33 Rge. 8 East West County Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

#1-24 Clark was a washdown of an old hole.

Mississippi 4591 (-3211)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface				240'			
Production	7-7/8"	5 1/2"		4705'	50/50 puz	.125	2% gel, 3% KCl, 75. Halar, 322, 10# Gilsonite per sk. & 400 gal flush
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4645' to 4655'			500 gals 15% MCA; squeeze with 100 sx; 250 gals 15%; squeeze; Plugged			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled