

TYPE

AFFIDAVIT OF COMPLETION FORM

LONKER "E" #1
ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # N/A EXPIRATION DATE N/A

OPERATOR TXO PRODUCTION CORP. API NO. 15-007-21467-00-00

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Barber

Wichita, KS 67202 FIELD Medicine Lodge North

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Miss.

PHONE 265-9441

PURCHASER Koch LEASE Lonker

ADDRESS Box 2256 WELL NO. "E" #1

Wichita, KS 67201 WELL LOCATION C E/2 SE NE

DRILLING FWA, Rig #32 1980 Ft. from North Line and

CONTRACTOR P.O. Box 970 480 Ft. from East Line of

ADDRESS Yukon, OK 73099 the NE (Qtr.) SEC24 TWP 32 RGE 13

PLUGGING N/A WELL PLAT

CONTRACTOR N/A ADDRESS N/A

TOTAL DEPTH 4530' PBSD 4519'

SPUD DATE 6-16-82 DATE COMPLETED 7-15-82

ELEV: GR 1623 DF N/A KB 1634

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Truck Disposal

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

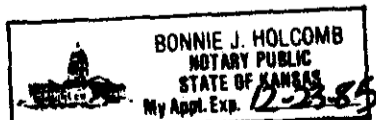
Harold R. Trapp, being of lawfully age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of July,

19 82.



MY COMMISSION EXPIRES: 12-23-85

Bonnie J. Holcomb
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION

JUL 30 1982

CONSERVATION DIVISION
Wichita, Kansas

(Office Use Only)
KCC
KGS
SWD/REP
PLG.

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			LOG TOPS	
			Cottonwood	2500 -866
			Onaga Sh	2778 -1144
			Wabaunsee	2831 -1197
			Topeka	3240 -1606
			Elgin Sh	3581 -1947
			Heebner	3706 -2072
			Douglas Sd	3823 -2189
			Iatan	3876 -2242
			Lansing	3885 -2251
			Swope	4243 -2609
			B/K.C.	4304 -2670
			Marmaton	4312 -2678
			Miss.	4404 -2770
			RTD	4530
			LTD	4928
			PTD	4519
			Ran O.H. Logs	
DST #1, 4406-50' (Miss.), w/results as follows:				
IFP/30": 75-75#, strong blow				
ISIP/60": 356#				
FFP/45": 97-86#				
FSIP/90": 615#				
Rec: 2900' GIP + 30' DM w/slight show of oil + 60' VSOCM				

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface	12 1/4	8-5/8"	24#	257.68'		250	
Production		4-1/2"	10.5#	4529'		100 sxs 100 sxs	60-40 lite & RF w/no additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	4 JSPF (49 h.)	Miss.	4408-20'

Size	Setting depth	Packer set at
2-3/8"	4491	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/500 gals 15% HCl + 500 gals 7 1/2% HCl w/additives	4408-20'
Fraced w/42,000# 16-30 sand in 725 bbls gelled wtr	"
Pumped 380 sxs 16-30 sand in 892 bbls gelled wtr	"

Date of first production 7-27-82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity N/A
RATE OF PRODUCTION PER 24 HOURS OR 15.03 BO	Gas N/A	Water N/A % 12 BW
Disposition of gas (vented, used on lease or sold) Sold		Gas-oil ratio N/A
	Perforations 4408-20	CFPS