

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

API NO. 15- 007-22576-0001

County BARBER

N - SW - NW - NE Sec. 33 Twp. 33S Rge. 13W E

990' FNL Feet from S/N (circle one) Line of Section

2310' FEL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE SE, NW or SW (circle one)

Lease Name SPRIGGS D Well # 2

Field Name AETNA GAS AREA

Producing Formation SNYDERVILLE

Elevation: Ground 1670' KB 1682'

Total Depth 4550' RTD PBD

Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes \_\_\_\_\_ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan Re-work, 3-25-99 U.C.  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used KCG

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name RELEASED FEB 19 1999

Lease Name 28200L License No. CONFIDENTIAL

Quarter Sec. Twp. S Rng. E/W

County FROM CONFIDENTIAL Docket No. \_\_\_\_\_

Operator: License # 5506

Name: WOOLSEY PETROLEUM CORPORATION

Address 125 NORTH MARKET, SUITE 1000

City/State/Zip WICHITA, KS 67202-1775

Purchaser: BLUESTEM GAS MARKETING/EOTT

Operator Contact Person: DEBRA K. CLINGAN

Phone (316) 267-4379 EXT 106

Contractor: Name: PRATT WELL SERVICE

License: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
\_\_\_\_ New Well \_\_\_\_ Re-Entry XX Workover

FEB 19 1999

\_\_\_\_ Oil \_\_\_\_ SLD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
XX Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: SAME

Well Name: \_\_\_\_\_

Comp. Date 09/29/98 Old Total Depth 4550'

\_\_\_\_ Deepening XX Re-perf. \_\_\_\_ Conv. to Inj/SLD  
\_\_\_\_ Plug Back \_\_\_\_ PBD  
\_\_\_\_ Commingled \_\_\_\_ Docket No. \_\_\_\_  
\_\_\_\_ Dual Completion \_\_\_\_ Docket No. \_\_\_\_  
\_\_\_\_ Other (SLD or Inj?) Docket No. \_\_\_\_

12/10/98 01/07/99

Spud Date of Re-work. Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. Stevenson

Title MARK P. STEVENSON, V.P. Date 02/19/99

Subscribed and sworn to before me this 19th day of FEBRUARY, 19 99.

Notary Public Debra K. Clingan

Date Commission Expires MARCH 4, 2002

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
  
Distribution  
\_\_\_\_ KCC \_\_\_\_ SLD/Rep \_\_\_\_ NGPA  
\_\_\_\_ KGS \_\_\_\_ Plug \_\_\_\_ Other  
(Specify)

DEBRA K. CLINGAN  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. \_\_\_\_\_

ORIGINAL

SIDE TWO

Operator Name WOOLSEY PETROLEUM CORPORATION Lease Name SPRIGGS D Well # 2

Sec. 33 Twp. 33 Rge. 13W  East  West  
County BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)  
List All E.Logs Run:

Log Formation (Top), Depth and Datums  Sample  
Name Top Datum

RELEASED

MAR 28 2001

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	3938'-3948' SNYDERVILLE	1900 GAL 7.5% HCL	same
	4-1/2" CIBP		4440'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	4417'	none	
Date of First, Resumed Production, SMD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. trace	Gas Mcf 230	Water Bbls. 6	Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled n/a  
 Other (Specify) \_\_\_\_\_