

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 5506

Name: WOOLSEY PETROLEUM CORPORATION

Address 125 NORTH MARKET
SUITE 1000

City/State/Zip WICHITA, KS 67202

Purchaser: BLUESTEM GAS MARKETING

Operator Contact Person: DEBRA K. CLINGAN

Phone (316) 267-4379 EXT. 106

Contractor: Name: ABERCROMBIE RTD INC

License: 30684

Wellsite Geologist: WESLEY D HANSEN

Designate Type of Completion

New Well Re-Entry Workover

Oil SMD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSU, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth 121848

Deepening Re-perf. Conv. to Inj/SMD
 Plug Back PBT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SMD or Inj?) Docket No. _____

08/19/98 08/28/98 09/29/98
Spud Date Date Reached TD Completion Date

API NO. 15- 007-22576 0000

County BARBER

SW-NW-NE Sec. 33 Twp. 33 Rge. 13W^E_W

990' FNL Feet from S/W (circle one) Line of Section

2310' FEL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: KCC
NE, SE, NW or SW (circle one)

Lease Name SPRIGGS D Well # 2 DEC 17 1998

Field Name AETNA GAS AREA CONFIDENTIAL

Producing Formation SWOPE

Elevation: Ground 1670' KB 1682'

Total Depth RTD 4550' PBT 4531'

Amount of Surface Pipe Set and Cemented at 300' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A.H.I. 1-4-99 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 19,600 ppm Fluid volume 800 bbls

Dewatering method used HAUL FREE FLUIDS, LET DRY

Location of fluid disposal if hauled offsite: _____

Operator Name BOWER DRILLING

Lease Name COLE SWD License No. 5435

Quarter 25 Sec. 32 Twp. 32 S Rng. 12WE/W

County BARBER Docket No. D-19886

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. Stevenson
Title MARK P. STEVENSON
V.P. - OPERATIONS Date 12/17/98
Subscribed and sworn to before me this 17th day of DECEMBER,
1998.
Notary Public Debra K. Clingan
Date Commission Expires MARCH 4, 2002

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SMD/RELEASE
 KGS Plug Other
(Specify)
DEC 17 2000



Operator Name **WOOLSEY PETROLEUM CORPORATION** Lease Name **SPRIGGS D** Well # **2**

Sec. **33** Twp. **33** Rge. **13W** East West County **BARBER**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: **DUAL INDUCTION**
DUAL COMPENSATED POROSITY
BOREHOLE COMPENSATED SONIC
MICRORESISTIVITY
SONIC CEMENT BOND

Log	Formation (Top), Depth and Datum	Sample
	Name Top Datum	
	KRIDER 2100 (-418)	
	WABAUNSEE 2964 (-1282)	
	HEEBNER 3917 (-2235)	
	LANSING 4091 (-2409)	
	SWOPE 4484 (-2802)	
	HERTHA 4517 (-2835)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	14-3/4"	10-3/4"	32#	300'	60/40 poz	250	2%gel, 3%cc
PRODUCTION	7-7/8"	4-1/2"	10.5#	4549'	EA2	90	18% salt, 5% calseal &
					MID-CON	120	2%CaCl

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
6 SPF	4484-4486' SWOPE	NO ACID

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8" 4.7#	4513'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
10/01/98					
Estimated Production Per 24 Hours	Oil -0-	Bbls.	Gas 20	Mcf	Water -0-
					Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Conningled 4484-4486'

Production Interval: Other (Specify) _____

15-007-22576-0000



ORIGINAL RECEIVED HALLIBURTON

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046 Corporate FIN 73-0271280

VOICE OCT 07 1998

HALLIBURTON ENERGY SERVICES SEP 28 1998 A Division of Halliburton Company

INVOICE NO.	DATE
368070	09/24/1998

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
SPRIGGS 'D' 2	BARBER	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
PAULS VALLEY	CONFIDENTIAL	SHOWN BELOW	09/24/1998		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
986665	ALLEN DICK			COMPANY TRUCK	4665

10/ KDWS30G
1850-04-00 DIRECT CORRESPONDENCE TO:
TBC CONVEYED PERFORATING - SWOPE
4677.43
WOOLSEY PETROLEUM CORP P O BOX 838
BOX 169 PAULS VALLEY OK 73075
MEDICINE LODGE, KS 67104 405-298-6423

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
JOB PURPOSE - TUBING CONVEYED PERFORATING					
836-200	MILEAGE		KCC 350 MI	2.15	752.50
836-105	TCP SERVICE SPECIALIST		1 TRK 8 HR 1 MAN	62.50	500.00
815-001	ROX - 2 3/4" MINIMUM CHARGE		1 JOB	4,002.00	4,002.00
837-500	MECH. EXTENDED FIRING HEAD		1 EA	1,380.00	1,380.00
837-082	MAX RENTAL CHG- FDA		1 EA	580.00	580.00
837-170	CENTRALIZER TANDER - PRICE/JOB		1 EA	430.00	430.00
837-597	DETONATING DROP BAR		1 EA	590.00	590.00
837-003	PROPELLANT		2 FT	600.00	1,200.00
826-050	CLEANUP & DISPOSAL		1 ASY	250.00	250.00
836-706	RADIOACTIVE BEAD		1 EA	580.00	580.00
836-700	2 3/8 BRD J-55 TBC COLLAR		3 EA	4.20	12.60
836-700	2 3/8 BRD J-55 TBC SUB		2 EA	40.00	80.00

JOB PURPOSE SUBTOTAL AD Approved [Signature] 10,357.10
Date 10/6/98
S _____
D _____
F _____
INVOICE SUBTOTAL 10,357.10
DISCOUNT - (BID DECEIVED) 5,729.67
INVOICE BID AMOUNT (including commission) 4,627.43

836-863 MARATHON STIRSON DEC 18 1998 2.00 FT 25.00 50.00

12-18-98
RELEASED
DEC 17 2000

INVOICE TOTAL - PLEASE PAY THIS AMOUNT ***** \$4,627.43

APPLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

RECEIVED ORIGINAL

SEP 14 1998

* INVOICE *

Invoice Number: 078108

Invoice Date: 09/10/98

15-007-22576-0000

09/10/98
KOWS30G
1840-07-00
CMNT 10 3/4" CASING
2174.56

Sold Woolsey Petroleum Corp.
To: P. O. Box 168
Medicine Lodge, KS
67104

Cust I.D.....: Wool
P.O. Number...: Spriggs D-2
P.O. Date.....: 09/10/98

CONFIDENTIAL

Due Date.: 10/10/98
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	6.3500	952.50	E
Pozmix	100.00	SKS	3.2500	325.00	E
Gel	4.00	SKS	9.5000	38.00	E
Chloride	8.00	SKS	28.0000	224.00	E
Handling	250.00	SKS	1.0500	262.50	E
Mileage (18)	18.00	MILE	10.0000	180.00	E
250 sks @\$.04 per sk per mi					
Surface	1.00	JOB	470.0000	470.00	E
Mileage pmp trk	18.00	MILE	2.8500	51.30	E
Wood cup	1.00	EACH	55.0000	55.00	E

KCC
DEC 17 1998
CONFIDENTIAL

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$383.74
ONLY if paid within 30 days from Invoice Date

Subtotal: 2558.30
Tax.....: 0.00
Payments: 0.00
Total....: 2558.30

< 383.74 >

Surface Casing Cement

PAY = \$ 2174.56

RECEIVED
APPLIED CEMENTING CO., INC.

RELEASED

DEC 18 1998
12-18-98

DEC 17 2000

FROM CONFIDENTIAL

WOOLSEY PETROLEUM CORP.

Approved [Signature]

Date 9/14/98

S _____

D _____

F _____

BHP _____

C-WF