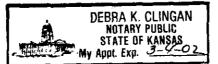
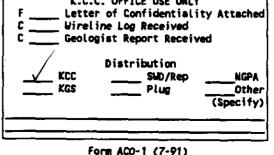
API NO. 15- 007-22501-0001 STATE CORPORATION COMMISSION OF KANSAS DIL & GAS CONSERVATION DIVISION ty BARBER 180 E Of - N2 - NW - SE sec. 33 TMP. 335 Rge. 13W WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE Operator: License # 5506 2310 FSL feet from S/N (circle one) Line of Section Name: WOOLSEY PETROLEUM CORPORATION 1800'FEL Feet from E/W (circle one) Line of Section 125 NORTH MARKET Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one) **SUITE 1000** SPRIGGS E well # 1 Lease Name City/State/Zip \_ WICHITA KS\( \frac{2}{3} 67202 Field Name \_\_AETNA Purchaser: BLUESTEM GAS MKTOS SNYDERVILLE Producing Formation Operator Contact Person: \_\_DEBRA K CELNOAN 1661' 1672' Elevation: Ground Phone (316, 256-4379 EX室里06 PBTD 4600' 5294 Total Depth \_ Contractor: Name: CLARKE WELL SERVICE Amount of Surface Pipe Set and Cemented at \_\_\_\_ License: \_5105 Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes \_\_\_ Wellsite Geologist: If yes, show depth set \_\_ Feet Designate Type of Completion New Well \_\_\_\_ Re-Entry X Workover If Alternate II completion, cement circulated from \_ sno SND \_\_\_\_ SIOW \_\_\_ Temp. Abd. ENHR \_\_\_ SIGW feet depth to XX Gas Drilling Fluid Management Plan Re-work, 3-5- (Data must be collected from the Reserve Pit) Other (Core, WSW, Expl., Cathodic, etc) If Workover/Reentry: Old Well Info as follows: Operator: \_\_WOOLSEY PETROLEUM CORP. \_\_\_\_\_\_ppm Fluid volume \_\_\_\_\_bbls Chloride content Well Name: SPRICGS E-1 Dewatering method used Comp. Date 8/23/960id Total Depth 52941 Location of fluid disposal if hauled offsite: Deepening  $\frac{X}{4600}$  Re-perf. Conv. to Inj/SUD PRTD Operator Name Commingled Docket No. License No. \_\_\_\_ Dual Completion Docket No. Other (SWD or Inj?) Docket No. \_ Quarter Sec.\_\_\_\_ Twp.\_\_\_\_ \$ Rng.\_\_\_\_E/W 3/10/98 3/13/98 Date Reached TD Completion Date Sole Date County Docket No. COMMENCEMENT of Workover INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. tevenson Signature //// /// K.C.C. OFFICE USE ONLY Date 02/24/99 Letter of Confidentiality Attached Title MARK P. STEVENSON, V.P. Wireline Log Received Geologist Report Received 24TH day of FEBRUARY Subscribed and sworn to before me this  $19 \frac{99}{}$ . Distribution KCC SMD/Rep NGPA Notary Public KUS Plug Other



20026

Date Commission Expires MARCH 4.



	•		CIRC TIM				·		
Operator Name WOOT	LSEY PETR	OLEUM CORPOR	SIDE THO CATION	SPRI	GGS E	أأد المنا	1		
			County	BARB	ER	****			
Sec. 33 Tup. 33	Rge. 13W	☐ Nest							
INSTRUCTIONS: Show interval tested, til hydrostatic pressures, if more space is need	important tops me tool open a , bottom hole t	and base of format and closed, flowing emperature, fluid rec	and shut-in pres	sures, whet	her shut-in pro	essure read	ched static level		
Drill Stem Tests Taken Yes No (Attach Additional Sheets.)			Log	Formation (Top), Depth and Datums			Sample		
Samples Sent to Geole	ogical Survey	🗆 Yes 🗆 No	Name		Datum				
Cores Taken		Tes No							
Electric Log Run Yes No (Submit Copy.)									
List All E.Logs Run:									
			İ						
Γ	_ <del></del>	CASING RECORD			<del></del>				
	Report a	ll strings set-condu	tion, Surface, in		production, et	c.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
				<del></del>			<del> </del>		
	ADDITIONAL C	EMENTING/SQUEEZE REC	ORD						
Purpose: Perforate	Depth Top Bottom	Type of Coment	#Sacks Used	acks Used Type and Percent Additives					
Protect Casing Plug Back TD	4620-00		2						
X Plug Off Zone									
Shots Per Foot		RECORD - Bridge Place of Each Interval		Acid, (Amount and	Fracture, Shot, I Kind of Mater	Cement Sq ial Used)	ueeze Record Depth		
6 SPF	3927-41'	SNYDERVILLE		2000 GAL FE ACID			SAME		
					<del></del>				
TUBING RECORD	<b>Size</b> 2-3/8"	Set At, 4538	Packer At NONE	Liner Run	🗆 Yes 🖾	No			
Date of First, Resum	ed Production, 13/98	SWD or Inj. Prod	xing Method Fl	owing Neu	mping Gas L	ift Oot	her (Explain)		
Estimated Production Per 24 Hours	oil -1	<b>Bb(s. Gas</b> 57	Mcf Water	. 5 <b>Bbls.</b>	Gas-Oil	Ratio	Gravity		
isposition of Gas:		COMPLETION	·		oduction Interv		N7 / 6		
Vented X Sold		_ `	Hole A Perf.	L] Dually	Comp. Com	ingled _	N/A		
		Other	(Specify)	<del>``</del> -		_			

## CONFIDENTIAL

FORM MUST BE TYPED

SIDE ONE

## ORIGINAL

Form ACO-1 (7-91)

STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 007-22501 0000 \
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	County BARBER
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	180'E-of N2- NW - SE sec. 33 Twp. 33S Rge. 13W X
Operator: License # _ 5506	
Name: WOOLSEY PETROLEUM CORPORATION	1800' FEL Feet from EDW (circle one) Line of Section
Address: 107 NORTH MARKET JAN 2 9 1999	Footages Calculated from Nearest Outside Section Corner: NE, (SE) NW or SW (circle one)
SUITE 600 FROM CONFIDENT CITY/State/Zip: WICHITA, KANSAS 67202-1807	Adase Name SPRIGGS E Well # 1
City/State/Zip: WICHITA, KANSAS 67202-1807	Field NameAETNA
Purchaser: WESTAR / TEXACO TRADING & TRANSPORTATION, INC.	Producing Formation
Operator Contact Person: <u>DEBRA K. CLINGAN</u>	Elevation: Ground 1661' KB 1672'
Phone: <u>(316) 267-4379</u>	Total Depth
Contractor: Name:DUKE_DRILLING_CO., INC.,	Amount of Surface Pipe Set and Cemented at Fee
License: 5929 0CT 2 5	
Wellsite Geologist: WESLEY D. HANSEN	Multiple Stage Cementing Collar Used? X Yes N
Wellsite Geologist: WESLEY D. HANSEN  Designate Type of Completion  CONFIDENTIAL	If yes, show depth set <u>DV TOOL @ 4123'</u> Fee
X New Well Re-Entry Workover	If Alternate II completion, cement circulated from <u>N/A</u>
OitSWDSIGWTemp. AbdSIGW	feet depth to w/ sx cmt
DryOther (Core, WSW口口口口口口口	Drilling Fluid Management Plan ALT 1 57 /-5-99 (Data must be collected from the Reserve Fit)
If Workover: KANSAS CORPORATION COMMISSION	(Data mase be corrected from the reserve 4 fry
Operator: N/A OCT 2 5 1996	Chloride content <u>6000</u> ppm Fluid volume <u>22,700</u> bbl
Well Name:	Dewatering method used <u>HAULED FREE FLUIDS TO SWD; DEHYDRATION</u>
Comp. Date:OldCongetROATION DIVISION	Location of fluid disposal if hauled offsite:
Deepening Re-perf. Conv. to Inj/SWD Plug Back PBTD	Operator Name <u>MOLZ OIL C.</u>
Commingled Docket No.  Dual Completion Docket No.	Lease Name MOLZ SWD License No. 6006
Other (SWD or Inj?) Docket No.	
06/27/1996 07/12/1996 08/23/1996	Quarter Sec. 29 Twp. 32 S Rng. 10 E/W
Spud Date Date Reached TD Completion Date	County BARBER Docket No. CD 11804
- Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well	be filed with the Kansas Corporation Commission, 130 S. Market spud date, recompletion, workover or conversion of a well. side two of this form will be held confidential for a period of e form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS lls. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promul with and the statements herein are complete and correct to the	gated to regulate the oil and gas industry have been fully complie he best of my knowledge.
Signature them morne	K.C.C. OFFICE USE ONLY
	F K Letter of Confidentiality Attached C Wireline Log Received
Subscribed and sworn to before me this 25TH day of 0CTOB	
19 <u>96</u> .	DistributionKCCNGPA
Notary Public DEBRA K. CLINGAN	KGS Plug Other (Specify)
Date Commission Expires: MARCH 4, 1998	A K. CLINGAN
	**************************************

CONFIDENTIAL THO

## ORIGINAL

Lectric Log Run   Log Ru	∡tor Name:WOOL	SEY PETROLEU	M CORPORATION	ı	ease Name	SPRIGGS E		Well #	1
INSTRICTIONS: show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, direction tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, direction tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, direction tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, direction to the shut-in pressure, whether shut-in pressure reached static level, and shut-in pressures, whether shut-in pressure reached static level, and shut-in pressures, whether shut-in pressure reached static level, and shut-in pressures, whether shut-in pressure reached static level, and shut-in pressures, whether shut-in pressure, shut-in pressure, shut-in pressure, and shut-in pressures, whether shut-in pressure, shut-in shut-in pressure, shut-in shut			☐ East	C	countyBA	RBER		<u>,,,,</u>	
Purpose of String Size Role Size Casing RECORD RANKER RAY. CONCEIDENTIAL CASTAR RECORD REPORT AT STRINGER STRINGER SIZE ROOM OF STRINGER STRINGER SIZE ROOM OF STRINGER SIZE SIZE SIZE SIZE SIZE SIZE SIZE SIZE	Sec. 33 Twp. 335	Rge. <u>13W</u>	E77						
Mame   Name	interval tested, tim Nydrostatic pressures	e tool open . bottom hole	and closed, flo temperature, fl	wing and Si	nut-in pre	ssures, whether	shut-in o	ressure reache	d static level.
SWIPLES SENT TO Geological Survey	Orill Stem Tests Take	n Sheets.)	₩ Yes □	No	₩ Log	Formation (	Top), Depti	h and Datums	Sample
Purpose of String   Dritton   Dri	·		Yes 🛚	No	KRIDER		( - 426)	P	Datum
Lectric Log Run   Lectric Lo	Cores Taken				LANSING	G 4366	(-2694)	DEC	EIVED
ISEA ALL ELOGS RUN: COMPENSATE BUTTON LITHO-DENSITY - GR ARRAY INDUCTION - SP GAMMA RAY MATURAL GAMMA RAY SECREMENT ARRAY SONIC GAMMA RAY MICHITA, KS  CONSERVATION DIVISION WICHITA, KS  CONDUCTOR  17-1/2" 13-3/6" 44-9 59" CLASS A 60 22 GEL, 32 CC  SURFACE 12-1/4" 8-5/8" 28-9 221" 60/40 POZHIX 140 22 GEL, 32 CC  PRODUCTION 7-7/8" 4-1/2" 10.5# 5266' ASC 370 5# KOLSEAL, 1/4# FLOSEAL  ADDITIONAL CEMENTING/SQUEEZE RECORD  Purpose:  Perforate Perforate Perforate Perforate Protect Casing Plug Back To Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record ADDITIONAL CEMENTING/SQUEEZE RECORD  PRODUCTION  TO PRODUCTION  TO PRODUCTION  TO PRODUCT ON PRODUCTION PROCRED - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record ADDITIONAL CEMENTING/SQUEEZE RECORD  PRODUCTION  TO PRODUCT ON PROCRED - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record ADDITIONAL CEMENTING/SQUEEZE RECORD  TO PRODUCT ON PROCRED - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record ADDITIONAL CEMENTING/SQUEEZE RECORD  PRODUCTION  TO PRODUCT ON PROCRED - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record ADDITIONAL CEMENTING/SQUEEZE RECORD  PROMOCONFIDENTIA  TO BRIDGE OF BRIDGE OF BRIDGE PLUGS SET/Type Acid, Fracture, Shot, Cement Squeeze Record ADDITIONAL CEMENTING/SQUEEZE RECORD  TO PRODUCTION PROCRED OF BRIDGE PLUGS SET/Type Acid, Fracture, Shot, Cement Squeeze Record ADDITIONAL CEMENTING/SQUEEZE RECORD  TO PRODUCTION PROCRED OF BRIDGE PLUGS SET/Type Acid Fracture, Shot, Cement Squeeze Record ADDITIONAL CEMENTING/SQUEEZE RECORD  TO PRODUCTION PROCRED OF BRIDGE PLUGS SET/Type Acid Fracture, Shot, Cement Squeeze Record ACID, Fracture, Shot, Cement Squeeze Record ADDITIONAL CEMENTING/SQUEEZE RECORD  TO PRODUCTION PROCRED OF BRIDGE PLUGS SET/Type ACID, Fracture, Shot, Cement Squeeze Record ADDITIONAL CEMENTING/S	Electric Log Run (Submit Copy.)		<b>☑</b> Yes □	No	MISSISSI KINDERHO	PPIAN C 4640 OK 4866	(-2968) (-3194)		
CASING RECORD  Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String   Size Nole   Size Casing   Depth    ARRAY INDUCTION - NATURAL GAMMAR RAY	SP GAMMA RAY SPECTROMETY	,			5220	(-3548)			
Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String			AMMAR RAY, CPLO	NFIDFIN	TIAL				
Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String   Size Role   Size Casing   Drilled   Set (In 0.0.)   Lbs./Ft.   Depth   Cement   Used   Set (In 0.0.)   Lbs./Ft.   Depth   Cement   Used   Additives    COMDUCTOR   17-1/2"   13-3/8"   48#   59"   CLASS A   60   2x GEL, 3x CC    SURFACE   12-1/4"   8-5/8"   28#   221'   60/40 POZHIX   140   2x GEL, 3x CC    PRODUCTION   7-7/8"   4-1/2"   10.5#   5266'   ASC   370   5# KOLSEAL, 1/4# FLOSEAL    ADDITIONAL CEMENTING/SQUEEZE RECORD   Depth   Top Bottom   Type of Cement   #Sacks Used   Type and Percent Additives    Perforate   Protect Casing   Plug Back To   Plug Off Zone    Shots Per Foot   Specify Footage of Each   Integrational Cambination   Plug Off Zone    Shots Per Foot   Specify Footage of Each   Integrational Cambination   Plug Off Zone    Shots Per Foot   Specify Footage of Each   Integrational Cambination   Plug Off Zone    FROM CONFIDENTIA   1200 GAL 15X DSFE   SAME    FROM CONFIDENTIA   1200 GAL 15X DSFE   SAME    FROM CONFIDENTIA   1200 GAL 15X DSFE   SAME    FROM CONFIDENTIA   Sale   Packer At   Liner Run   Production   Per Z4 Hours   METHOD OF COMPLETION   Production Interval   Production   Commingled   1624H-1655H*    Vented   Sold   Used on Lease   Open Hole   Perf.   Dually Comp.   Commingled   1624H-1655H*    Vented   Sold   Used on Lease   Open Hole   Perf.   Dually Comp.   Commingled   1624H-1655H*    Vented   Sold   Used on Lease   Open Hole   Perf.   Dually Comp.   Commingled   1624H-1655H*    Vented   Sold   Used on Lease   Open Hole   Perf.   Dually Comp.   Commingled   1624H-1655H*    Vented   Sold   Used on Lease   Open Hole   Perf.   Dually Comp.   Commingled   1624H-1655H*    Vented   Sold   Used on Lease   Open Hole   Perf.   Dually Comp.   Commingled   1624H-1655H*    Production Interval   1626H-161-161-161-161-161-161-161-161-16						<del></del>			<del></del>
Drilled   Set (1n 0.0.)   Lbs./Ft.   Depth   Cement   Used   Additives		Report	all strings set	-conductor,			oduction,	etc.	
SURFACE 12-1/4" 8-5/8" 28# 221' 60/40 POZHIX 140 2t GEL, 3t CC  PRODUCTION 7-7/8" 4-1/2" 10.5# 5266' ASC 370 5# KOLSEAL, 1/4# FLOSEAL  ADDITIONAL CEMENTING/SQUEEZE RECORD  Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Intercet Parts Education Additives  PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot. Cement Squeeze Record (Amount and Kind of Material Used) Depth  6 4644'-4654' (HISSISSIPPIAN) 76,000 GAL BORAGEL, 123,000# 12/20  JAN 2 9 1999 & 13,000 100 MESH SAND SAME  FROM CONFIDENTIA 1200 GAL 15% DSFE SAME  TUBING RECORD Size Set At Packer At Liner Run Yes K No 08/27/1996  Date of First, Resumed Production, SMD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)  Estimated Production Dil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours 150 Open Hole Perf. Dually Comp. Commingled 1244-14554'  Vented Sold Used on Lese Open Hole Perf. Dually Comp. Commingled 1444-14554'	Purpose of String			_					
PRODUCTION 7-7/8" 4-1/2" 10.5# 5266' ASC 370 5# KOLSEAL. 1/4# FLOSEAL  ADDITIONAL CEMENTING/SQUEEZE RECORD  Purpose:  Perforate Perforate Protect Casing Plug Back TD Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Specify Footage of Each Interpret Pasted  6 4644'-4654' (MISSISSIPPIAN) 76,000 GAL BORAGEL. 123,000# 12/20  JAN 2 9 1999 8 13,000 100 MESH SAND SAME  FROM CONFIDENTIA 1200 GAL 15% DSFE SAME  TUBING RECORD Size Set At Packer At Liner Run Yes No 08/27/1996  Date of First, Resumed Production, SMD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)  Estimated Production Dil Bbls. Gas Nof Mater Bbls. Gas-Dil Ratio Gravity Per 24 Hours  Vented Sold Used on Lease Used on Lease Used on Lease Used One Hole Perf. Dually Comp. Commingled 16444'-4654'	CONDUCTOR	17-1/2"	13-3/8"	48 <del>#</del>	29,	CLASS A	60	2% GEL, 3% CC	
ADDITIONAL CEMENTING/SQUEEZE RECORD  Purpose:	SURFACE	12-1/4*	8-5/8*	28# 2		60/40 POZMIX	140	2% GEL. 3% CC	
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Specify Footage of Each Interpret Protect  6 4644'-4654' (MISSISSIPPIAN)  76.000 GAL BORAGEL. 123.000# 12/20  JAN 29 1999  & 13.000 100 MESH SAND  SAME  FROM CONFIDENTIA  1200 GAL 15% DSFE  SAME  TUBING RECORD Size 2-3/8"  Set At A636' NONE  Packer At NONE  Date of First, Resumed Production, SMO or Inj. Producing Method Sold Plowing Pumping Gas Lift Other (Explain)  Per 24 Hours  Wented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled  16 Lift 16 Commingled 16 Lift 17 Lift 17 Lift 18 Lift 18 Lift 18 Lift 18 Lift 18 Lift 19 Lift 19 Lift 19 Lift 10 Commingled 16 Lift 16 Lift 17 Lift 18 Lift 19 Lift	PRODUCTION	7-7/8"	4-1/2"	10.5#	5266	ASC	370	5# KOLSEAL, 1/4# FLOSEAL	
Perforate Protect Casing Plug Back TO Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Specify Footage of Each Interprete Protect Casing Acid, Fracture. Shot. Cement Squeeze Record (Amount and Kind of Material Used)  PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Specify Footage of Each Interprete Protect Camount and Kind of Material Used)  Perforation Record Specify Footage of Each Interprete Protect Camount and Kind of Material Used)  Perforation Protect Casing Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture. Shot. Cement Squeeze Record (Amount and Kind of Material Used)  Pepth  76,000 GAL BORAGEL. 123,000# 12/20  SAME  FROM CONFIDENTIAL 1200 GAL 15% DSFE SAME  TUBING RECORD Size Set At Packer At NONE  Packer At Liner Run Yes K No N		ADDITIONAL	CEMENTING/SQUEE	ZE RECORD					
Protect Casing Plug Back TD Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interpreted Specify Footage Specify	Purpose:	Top Bottom Type of Cement			scks Used	Type and Percent Additives			
Shots Per Foot   Specify Footage of Each Interplement   Camount and Kind of Material Used)   Depth	Protect Casing Plug Back TD								
JAN 2 9 1999  & 13.000 100 MESH SAND  SAME  FROM CONFIDENTIA  1200 GAL 15% DSFE  SAME  TUBING RECORD  Size 2-3/8"  Set At 4636'  NONE  Packer At NONE  Producing Method Flowing  Pumping  Gas Lift  Other (Explain)  Estimated Production Per 24 Hours  Other (Explain)  Estimated Production Per 24 Hours  Other (Explain)  From CONFIDENTIA  Producing Method Flowing  Pumping  Gas Lift  Other (Explain)  From CONFIDENTIA  Production Production Production Production Interval  Vented  Sold  Used on Lease Open Hole  Perf.  Dually Comp.  Commingled  16.444.4654	Shots Per Foot								
FROM CONFIDENTIA 1200 GAL 15% DSFE  SAME  TUBING RECORD Size Set At Packer At Liner Run Yes No  Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)  Estimated Production Dil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours Open Hole Perf. Dually Comp. Commingled 1644-4654	6					76.000 GAL BORAGEL, 123,000# 12/20			
TUBING RECORD  Size Set At Packer At Liner Run Yes No  Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)  Estimated Production Dil Bbls. Gas Mcf Water Bbls. Gas-Dil Ratio Gravity Per 24 Hours  Disposition of Gas: METHOD OF COMPLETION  Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 1644-4654				IAN 291	999	& 13,000 1	00 MESH SA	ND	SAME
2-3/8" 4636' NONE Yes KI NO  Date of First, Resumed Production, SMD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)  Estimated Production Dil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours 150 Production Interval  Used on Lease Open Hole Perf. Dually Comp. Commingled 1644-4654'			FROM	CONFI	DENTIA	1200 GAL 15%	DSFE		SAME
Estimated Production Dil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours -0- 150 Production Interval  Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 1644-4654	TUBING RECORD					Liner Run	☐ <sub>Yes</sub> [	ZI No	<del></del>
Estimated Production Dil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours -0- 150 Production Interval  Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 1644-4654		med Productio	on, SWD or Inj.	Producing	Hethod □ i	lowing Pumpi	ng 🗆 Gas	Lift Othe	er (Explain)
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 1644-4654	1	n Dil		as i	Mcf Wate	er Bbls.			
(If vented, submit ACO-18.)	Disposition of Gas:	METHOD	OF COMPLETION		. <del> </del>	Produ	ction Inte	rval	
Other (Specify)	☐ vented ☑ sold			1		Dually Co	mp. 🗆 co	mmingled	44-4654