

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5506

Name: Woolsey Petroleum Corporation

Address: 107 N. Market, Suite 600

City/State/Zip: Wichita, Kansas 67202-1807

Purchaser: Texaco Trading & Transportation / KGS

Operator Contact Person: Debra K. Clingan

Phone: (316) 267-4379

Contractor: Name: Clarke Corporation

License: 5105

Wellsite Geologist: n/a

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD S1OW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: TXO Production Corp.

Well Name: Spriggs D-1

Comp. Date: 02/21/1990 Old Total Depth: 5100'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back CIBP 4100' PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

08/31/1995 n/a 09/08/1995
Spud Date of START Date Reached TD Completion Date of WORKOVER

API NO. 15- 007-222790001

County Barber

- S/2 - NW - NW Sec. 33 Twp. 33S Rge. 13W E W

990' FNL Feet from S(1) (circle one) Line of Section

660' FWL Feet from E(5) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

Lease Name Spriggs D Well # 1

Field Name _____

Producing Formation Snyderville

Elevation: Ground 1717' KB 1725'

Total Depth 5100' PBTB 4100'

Amount of Surface Pipe Set and Cemented at 375' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set DV tool @ 4162' Feet

If Alternate II completion, cement circulated from n/a

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK 9/4 10-3-96
(Data must be collected from the Reserve Pit)

Chloride content n/a ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite _____

Operator Name n/a

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ Rge. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. Stevenson

Title: Mark P. Stevenson, V.P. Operations Date: 05/22/1996

Subscribed and sworn to before me this 22nd day of May, 1996.

Notary Public Debra K. Clingan
Debra K. Clingan

Date Commission Expires: March 4, 1998

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



SIDE TWO

Operator Name: Woolsey Petroleum Corporation Lease Name Spriggs D Well # 1
 Sec. 33 Twp. 33S Rge. 13W East County Barber West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Sonic Cement Bond Log

| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datums | <input type="checkbox"/> Sample |
|---|-----------------------------------|---------------------------------|
| | Name | Top |
| | Heebner | 3953 |
| | Snyderville SS | 3964 |
| | LKC | 4128 |
| | Swope | 4524 |
| | Mississippian | 4680 |
| | Kinderhook Sh | 4904 |
| | Viola | 5001 |
| | | Datum |
| | | 2228 |
| | | 2239 |
| | | 2403 |
| | | 2800 |
| | | 2955 |
| | | 3179 |
| | | 3276 |

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface | 12-1/4" | 8-5/8" new | 24# | 378' | Lite/class A | 100/275 | 3% cc |
| Production | 7-7/8" | 4-1/2" used | 10.5# | 4943' | Surefill | 100 | .4% FL, 6#/sx gillsonite |
| | | | Top stage: | DV @ 4162' | 60/40 poz | 225 | 6% gel, 6#/sx gillsonite |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth | |
|----------------|--|--|-------|
| | | | |
| 2 | 3964'-3980' (Snyderville) | 1600 gal 7.5% Fe acid/methanol 25% | same |
| | Cast iron bridge plug | | 4100' |
| 1 | 4690'-4700' & 4742'-4746' & 4746'-4754' | | |
| 2 | 4754'-4760' | | |

RECEIVED
 OIL AND GAS CORPORATION COMMISSION

TUBING RECORD Size 2-3/8" Set At 4055' Packer At none Liner Run Yes No MAY 22 1996
5-22-96

Date of First, Resumed Production, SWD or Inj. resumed prod 09/09/1995 Producing Method Flowing Pumping Gas Lift Other (Explain) _____

| Estimated Production Per 24 Hours | Oil Bbls. 0.1 | Gas Mcf 170 | Water Bbls. 0 | Gas-Oil Ratio n/a | Gravity |
|-----------------------------------|---------------|-------------|---------------|-------------------|---------|
| | | | | | |

Disposition of Gas: METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 3964'-3980'
 (If vented, submit ACO-18.) Other (Specify) _____