

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

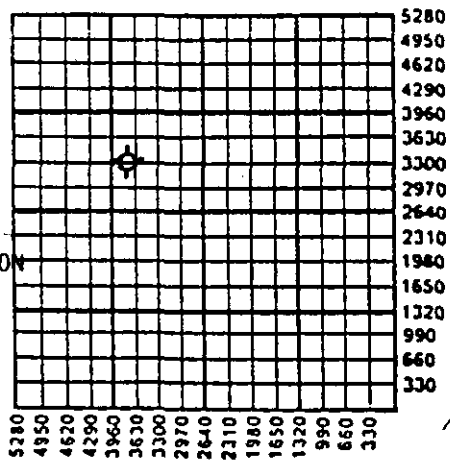
Operator: License # 30739
Name: DEKA Exploration, Inc.
Address P.O. Box 14057
Oklahoma City, OK 73113
City/State/Zip _____
Purchaser: None
Operator Contact Person: A.B. Smith
Phone (405)749-0004
Contractor: Name: Brandt Drilling Co., Inc.
License: 5840
Wellsite Geologist: James L. Nondorf

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Completion
 Dry Other (Core, Water Supply, etc.)

If OWM: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
8-19-91 8-31-91 9-1-91
Spud Date Date Reached TD Completion Date

API NO. 15- 15-077-21-247-00-00
County Harper
W/SE NW Sec. 4 Twp. 33S Rge. 7W East West
3300' Ft. North from Southeast Corner of Section
3730' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Butler Well # 1-4
Field Name Banner South
Producing Formation None
Elevation: Ground 1356' KB 1364'
Total Depth 4967' PBTD _____



Amount of Surface Pipe Set and Cemented at 293' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to surface w/ 170 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James L. Nondorf James L. Nondorf
Title President Date 9/13/91
Subscribed and sworn to before me this 16 day of September,
19 91.
Notary Public Ronald W. Jacobs
Date Commission Expires 5-7-95

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name DEKA Exploration, Inc.

Lease Name Butler

Well # 1-4

Sec. 4 Twp. 33S Rge. 7
 East
 West

County Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.)</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)</p>	<p style="text-align: center;">Formation Description</p> <p><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> </thead> <tbody> <tr><td>Oread</td><td>3257'</td><td>-1893'</td></tr> <tr><td>Heebner</td><td>3305'</td><td>-1941'</td></tr> <tr><td>Stallcup</td><td>3600'</td><td>-2236'</td></tr> <tr><td>Kansas City Lime</td><td>3890'</td><td>-2526'</td></tr> <tr><td>Oswego</td><td>4183'</td><td>-2819</td></tr> <tr><td>Mississippi Lime</td><td>4455'</td><td>-3091'</td></tr> <tr><td>Kinderhook</td><td>4761'</td><td>-3397'</td></tr> <tr><td>Woodford</td><td>4795'</td><td>-3431'</td></tr> <tr><td>Viola</td><td>4845'</td><td>-3481</td></tr> <tr><td>Simpson</td><td>4852'</td><td>-3488'</td></tr> </tbody> </table>	Name	Top	Bottom	Oread	3257'	-1893'	Heebner	3305'	-1941'	Stallcup	3600'	-2236'	Kansas City Lime	3890'	-2526'	Oswego	4183'	-2819	Mississippi Lime	4455'	-3091'	Kinderhook	4761'	-3397'	Woodford	4795'	-3431'	Viola	4845'	-3481	Simpson	4852'	-3488'
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CASING RECORD New Used

Report all strings set-conductor surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8"	23#	293'	Premium	170	3% CCL

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED STATE CORPORATION COMMISSION OCT 03 1991 CONSERVATION DIVISION Wichita, Kansas	

TUBING RECORD	Size	Set At	Packer At	Liner Run	Wichita, Kansas <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____