

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5171
name TXO PRODUCTION CORP.
address 200 W. Douglas, Suite 300
City/State/Zip Wichita, KS 67202

Operator Contact Person Harold R. Trapp
Phone 316-265-9441, Ext. 261

Contractor: license # 5829
name Aldebaran Drilling Co., Inc.

Wellsite Geologist None
Phone
PURCHASER Northern Gas Products Co.

Designate Type of Completion
X: New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-27-83 9-3-83 9-15-84
Spud Date Date Reached TD Completion Date
3900' 3850'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 8-5/8"@253' feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 077-20932 -00-00

County Harper

NW NW Sec 29 Twp 32S Rge 8W East
(location) X West

459.5 Ft North from Southeast Corner of Section
462.0 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

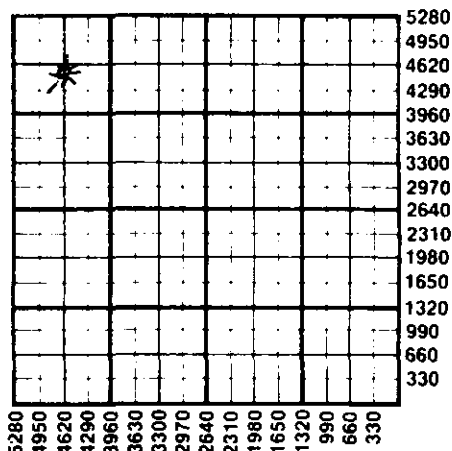
Lease Name SANDERS "E" Well# 2

Field Name Sullivan

Producing Formation Stalnaker

Elevation: Ground 1447' 1456' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water: n/a
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # None

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp
Title District Geologist Date 8-8-84

Subscribed and sworn to before me this 8th day of August 19 84.

Notary Public Lou Felter
Date Commission Expires 1-30-88

Lou Felter
NOTARY PUBLIC
State of Kansas
My Appt. Expires 1-30-88

RECEIVED
AUG 09 1984
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 29 Twp 32S Rge 8W

Operator Name TXO PRODUCTION CORP. Lease Name Sanders "E" Well# 1 SEC 29 TWP 32S RGE 8W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

RAN O.H. LOGS

Name	Top	Bottom
Heebner	3380	-1924
Doug Grp	3418	-1962
Iatan	3666	-2210
Stalnaker	3672	-2216
RTD	3900	
LTD	3878	
PBD	3850	

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE PRODUCTION	12-1/4"	8-5/8"	24#	253'	class A	200	
		4-1/2"	10.5#	3899'	lite.wgt.	100	
					Surefill	100	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4 JSPF	(63 holes) Stalnaker 3677-94'	None	

TUBING RECORD size 2-3/8" set at n/a packer at n/a Liner Run Yes No

Date of First Production	Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	none	600 MCFD	none		

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease
 open hole perforation other (specify)
 Dually Completed. Commingled

3677-94'