

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TXO Production Corp. API NO. 15-077-20,615-60-00

ADDRESS 200 W. Douglas, Ste. 300, Wichita, KS 67202 COUNTY Harper

FIELD Sullivan

\*\*CONTACT PERSON Harold R. Trapp

PROD. FORMATION Stalnaker

PHONE 265-9441

LEASE Antrim Unit

PURCHASER Delhi

WELL NO. #3

ADDRESS 2150 Fidelity Union Tower

WELL LOCATION

Dallas, Texas 75201

1320 Ft. from South Line and

DRILLING Slawson, Rig #4

1320 Ft. from East Line of

CONTRACTOR ADDRESS 200 Douglas Bldg

the 30 SEC. 32S TWP. 8W RGE.

Wichita, KS 67202

WELL PLAT

PLUGGING N/A

RECEIVED  
STATE CORPORATION COMMISSION  
12-14-81  
DEC 14 1981

CONTRACTOR ADDRESS N/A

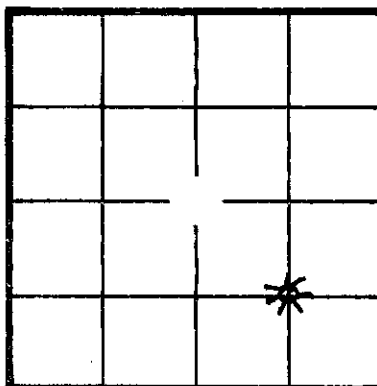
CONSERVATION DIVISION  
Wichita, Kansas  
P.B.T.D.

TOTAL DEPTH 3800'

SPUD DATE 8-29-80 DATE COMPLETED 9-19-80

ELEV: GR 1444 DF N/A KB 1449

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS



KCC  
KGS  
(Office Use)

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK ss, I, Mr.

Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Geologist (FOR) TXO Production Corp.

OPERATOR OF THE Antrim Unit LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF November, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT. PAMELA S. JOLLIFF

STATEWIDE  
NOTARY PUBLIC  
Harvey County, Ks.

My Appt. Expires 9/14/83

SUBSCRIBED AND SWORN BEFORE ME THIS 10th DAY OF December, 19 81

Harold R. Trapp  
Pamela S. Joliff  
NOTARY PUBLIC

MY COMMISSION EXPIRES: 9/14/83

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
Herington	1585	-136		
Winfield	1629	-180		
Florence	1797	-348		
Cottonwood	2123	-674		
Red Eagle	2256	-807		
Onaga Sh	2388	-939		
Indian Cave	2400	-951		
Wabaunsee	2437	-988		
Stotler	2640	-1191		
Emporia	2824	-1375		
Howard	3056	-1607		
Topeka	3222	-1773		
Heebner	3374	-1925		
Douglas Grp	3412	-1963		
Iatan	3624	-2175		
RTD	3800			
PBD	3754			
Ran O.H. Logs				
DST #1, 2831-50' (Emporia), w/results as follows:				
IFP/30": 77-133#, GTS/30" TSTM				
ISIP/60": 1229#				
FFP/45": 188-244#, 18.5 incr. to 20.7 MCFD				
FSIP/90": 1229#				
Rec: 125' GCM + 345' GCW (Cl=115,000 ppm)				
DST #2, 3683-96' (Stalnaker) w/results as follows:				
IFP/30": 133-233#, GTS/3" 754 incr to 1690 MCFD				
ISIP/60": 1526#				
FFP/45": 344-311#, stable @ 1872 MCFD				
FSIP/90": 1526#				
Rec: 30' mud				

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	13-1/4"	10-3/4"	32.0#	263'		250'	
Production		2-7/8"	6.5#	3795'		175'	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2 JSPF	Stalnaker	3712-16'

**TUBING RECORD**

Size	Setting depth	Packer set at
N/A	N/A	N/A

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production 11-25-81	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity N/A
RATE OF PRODUCTION PER 24 HOURS	Oil N/A bbls.	Gas 580 MCFD MCF
	Water N/A %	Gas-oil ratio N/A CFPB
Disposition of gas (vented, used on lease or sold) Sold		Perforations 3712-16' Stal.