

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-20518-00-01 OWWO  
County BARBER  
C W/2 SW NE Sec. 10 Twp. 30S Rge. 12 XX <sup>E</sup> <sub>W</sub>

Operator: License # 5030

2055 Feet from S (circle one) Line of Section

Name: VESS OIL CORPORATION

2310 Feet from E/W (circle one) Line of Section

Address 8100 E. 22nd Street N., Bldg. 300

Footages Calculated from Nearest Outside Section Corner:  
B, SE, NW or SW (circle one)

City/State/Zip Wichita, KS. 67226

Lease Name GIBSON "A" Well # 1

Purchaser: \_\_\_\_\_

Field Name Wildcat

Operator Contact Person: W.R. Horigan

Producing Formation None --

Phone ( 316 ) 683-1537

Elevation: Ground 1773 KB 1778

Contractor: Name: L. D. Drilling, Inc.

Total Depth 4720 PBDT \_\_\_\_\_

License: 6039

Amount of Surface Pipe Set and Cemented at 278 Feet

Wellsite Geologist: Kim Shoemaker

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes \_\_\_\_\_ No

Designate Type of Completion  
\_\_\_\_ New Well  Re-Entry \_\_\_\_\_ Workover

If yes, show depth set \_\_\_\_\_ Feet

\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SIGW \_\_\_\_ Temp. Abd.

If Alternate II completion, cement circulated from \_\_\_\_\_

Gas \_\_\_\_ ENHR \_\_\_\_ SIGW

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan D&A JPK 2-12-96  
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Chloride content 2000 ppm Fluid volume 1000 bbls

Operator: Texas Oil and Gas

Dewatering method used Hauled

Well Name: Gibson A #1

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Comp. Date 7-25-77 Old Total Depth 3150

Operator Name B & L Company

\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Inj/SWD

\_\_\_\_ Plug Back \_\_\_\_\_ PBDT

\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Lease Name Jones "B" License No. 5130

SE Quarter Sec. 18 Twp. 27 S Rng. 14 XX <sup>E</sup> <sub>W</sub>

12-19-94 12-30-94 \_\_\_\_\_

REENTRY Date of \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date \_\_\_\_\_

County Pratt Docket No. C-26,079

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Operations Manager Date 4/14/95

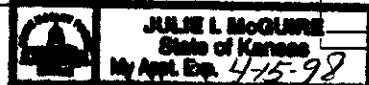
APR 2 1995 4-27-95

Subscribed and sworn to before me this 14th day of April 1995.

Notary Public Julie L. McGuire

Date Commission Expires April 15, 1998

K.C.C. OFFICE USE ONLY  
F \_\_\_\_\_ Letter of Confidentiality Attached  
G \_\_\_\_\_ Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
Distribution  
 KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
 KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_  
(Specify)



Operator Name Wess Oil Corporation

Lease Name Gibson "A"

Well # 1

Sec. 10 Twp. 30S Rge. 12

East

County BARBER

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

Yes  No

(Attach Additional Sheets.)

Log Formation (Top), Depth and Datum  Sample

Samples Sent to Geological Survey

Yes  No

Name Top Datum

Cores Taken

Yes  No

Electric Log Run

Yes  No

(Submit Copy.)

List All E.Logs Run:

SEE ATTACHMENT SHEET

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		8 5/8"		278'	na	na	na
in hole							

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease (If vented, submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled



ORIGINAL

ATTACHMENT SHEET TO ACO-1

Gibson 1-A (Re-Entry)  
2055'FNL & 2310'FEL  
10-30S-12W, Barber Cty, KS

API#15-007-20518 -0001

**DST #1** 4445-4502    **ZN** Viola  
Times: 30-30-30-30  
Blow: Built to 3/4" on 1st  
      No blow-2nd  
Rec: 15'M  
IFP: 45-45            FFP: 45-45  
ISIP: 60              FSIP: 56  
HP: 2176-2165        Temp 123 Degrees

**DST #2** 4520-4536    **ZN** Viola  
Times: 30-45-45-60  
Blow: 1st open-Off bottom 20 min.  
      2nd open-Off bottom 2 min.  
Rec: 610'GIP, 38'SOCWM  
      (5% oil, 10% wtr, 85% mud)  
      32'OGCWM (15% oil, 15% wtr,  
                30% mud, 40% gas)  
      free oil in tool  
IFP: 45-22            FFP: 45-34  
ISIP: 1134            FSIP: 896  
HP: 2178-2178        Temp 128 Degrees

**DST #3** 4542-4556    **ZN** Viola  
Times: 30-30-30-30  
Blow: 1" blow-1st - No blow-2nd  
Rec: 35'M/os  
IFP: 34-22            FFP: 34-31  
ISIP: 67              FSIP: 56  
HP: 2201-2198        Temp 130 Degrees

SAMPLE TOPS

LOG TOPS

Topeka	3282 (-1504)	3285 (-1507)
Heebner	3655 (-1877)	3655 (-1877)
Brn Lime	3818 (-2040)	3818 (-2040)
Lansing	3829 (-2051)	3830 (-2052)
BKC	4241 (-2463)	4240 (-2462)
CHER	4286 (-2508)	4285 (-2507)
MISS	4291 (-2513)	4290 (-2512)
Kind.	4313 (-2535)	4335 (-2557)
Viola	4473 (-2695)	4503 (-2725)
Simp. Sand	4562 (-2784)	4563 (-2785)
Arbuckle	4658 (-2880)	4666 (-2888)
RTD	4720 (-2942)	4719 (-2941)

APR 2 1995  
WARRANTY DEPARTMENT  
WARRANTY KANSAS

Phone 913-483-2627, Russell, KS  
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
 Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS  
 Phone 913-798-3843, Ness City, KS

# ALLIED CEMENTING CO., INC.

6865

Home Office P. O. Box 31

Russell, Kansas 67665

*New Wash Down*

Date	12-30-94	Sec.	10	Twp.	30	Range	12	Called Out	2:30 PM	On Location	3:30 PM	Job Start	7:00 PM	Finish	12:00 AM
Lease	Mibson #1	Well No.	#1	Location	JAWYER HE 3 1/2 S W 4 S			County	Barber	State	KS				

Contractor	L.P. Drilling Rig	
Type Job	Rotary Plug	
Hole Size	7 7/8	T.D. 4720 #
Csg.	8 1/2	Depth 280 #
Tbg. Size		Depth
Drill Pipe	4 1/2	Depth 4670 #
Tool		Depth
Cement Left in Csg.		Shoe Joint
Press Max.		Minimum
Meas Line		Displace
Perf.		

Owner	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Vess Oil Corporation 316-698-1537	
Street	8100 E 22nd Street N Bldg	
City	Wichita	State KS, 67226
The above was done to satisfaction and supervision of owner agent or contractor.		
Purchase Order No.	X <i>Don Joff</i>	
	CEMENT Thank You	

**EQUIPMENT**

No.	Cementor	<i>Mike m</i>
<i>120</i>	Helper	<i>Dunn</i>
No.	Cementor	
	Helper	
	Driver	
	Driver	<i>Mark B.</i>

Amount Ordered	155 @ 6.20	
Consisting of		
Common	93	6.10 567.30
Poz. Mix	62	3.15 195.30
Gel.	8	9.50 76.00
Chloride		
Quickset	<b>ORIGINAL</b>	
Handling	155	1.05 162.75
Mileage	16	99.20

DEPTH of Job	4670 #	
Reference:	Pump Truck Charge	550.00
	16 miles charge	37.60
	1- 8 1/2" Hole Plug	23.00
	Dry	
	Total	\$610.60

Sales Tax		
Handling	155	1.05 162.75
Mileage	16	99.20
Total		1100.59

Remarks:		
	Mix	40 # at 4670 #
		50 # at 660 #
		40 # at 310 #
		10 # at 40 #
		15 # in Pot Hole

Flooding Equipment		
Total	\$	1711.15
Discount		342.23
	\$	1368.92

Allied Cementing Co. handles much

4-27-95  
APR 2 1995

EFFECTIVE DATE: 12-20-94

State of Kansas

FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

DISTRICT #  
SEAT Yes No

NOTICE OF INTENTION TO DRILL 007-20,518-00-01

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date Dec 19 1994  
month day year

Spot 75'S. of  
C/W 2-SW... NE. Sec. 10. Twp. 30. S. Rg. 12. XX West

OPERATOR: License # 5030  
Name: Vess Oil Corporation  
Address: 8100 E. 22nd Street N., Bldg.  
City/State/Zip: Wichita, KS 67226  
Contact Person: W. R. Horgan  
Phone: 316-682-1537

2055 feet from South North Line of Section  
2310 feet from East West line of Section  
IS SECTION X REGULAR IRREGULAR  
300 (NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 6039  
Name: L. D. Drilling, Inc.

County: Barber  
Lease Name: Gibson A. Well #: 1  
Field Name: Wildcat  
Is this a Prorated/Spaced Field? ... yes X no  
Target Formation(s): Arbuckle  
Nearest lease or unit boundary: 330'  
Ground Surface Elevation: 1773' feet MSU  
Water well within one-quarter mile: yes X no  
Public water supply well within one mile: yes X no  
Depth to bottom of fresh water: 120'  
Depth to bottom of usable water: 180'  
Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe: 278'  
Length of Conductor pipe required: N/A  
Projected Total Depth: 4625'  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
... well X farm pond ... other

Well Drilled For: Well Class: Type Equipment:  
X Oil Enh Rec Infield X Mud Rotary  
Gas Storage Pool Ext. Air Rotary  
OWVO Disposal X Wildcat Cable  
Seismic: # of Holes Other

If OWVO: old well information as follows:  
Operator: Texas Oil and Gas  
Well Name: Gibson A #1  
Comp. Date: 7/25/77 Old Total Depth 3150'

Directional, Deviated or Horizontal wellbore? ... yes X no  
If yes, true vertical depth:  
Bottom Hole Location:

AFFIDAVIT

278' Alt. I Req.

Exp. 6/15/95

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

Pusher Bessie  
SPUD DATE 12-19-94 INIT. SW  
LENGTH SURFACE PLANNED 278'  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLE AHEAD? Y N SIZE HOLE  
SURFACE PIPE 8 3/4 @ 278 CONDUCTOR  
ANHYDRITE T- B- ELEVATION  
TD 4720 FORMATION  
RAN PIPE @ DV TOOL ALT II DONE  
SX Y N  
4670  
Arbuckle Plug @ 150 Ft. W/ 40 SX  
Hug./Council @ Ft. W/ SX  
Anhydrite Base @ 660 Ft. W/ 50 SX  
1/2 Base Anyh. @ Ft. W/ SX  
1/2, 1/2 Plug @ Ft. W/ SX  
Bottom Surface @ 310 Ft. W/ 40 SX  
40' Plug @ 40 Ft. W/ 10 SX  
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX  
WATER WELL SX (Irr. Well Pond  
Hauling  
TECHNICIAN R.L. DATE 12-28-94  
TYPE OF CEMENT 60/40 per 60%  
STARTING TIME (AM/PM) DATE 12-30-94  
COMPLETION TIME (AM/PM) DATE 12-30-94  
CEMENT COMPANY Allentown

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 0 1995  
COMPLETION TIME (AM/PM) DATE 12-30-94  
CEMENT COMPANY Allentown