

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5003 EXPIRATION DATE 6-30-84

OPERATOR McCoy Petroleum Corporation API NO. 15-077-20,938-00-00

ADDRESS 500 Heritage Park Place COUNTY Harper

Wichita, Kansas 67202 FIELD Crystal Springs

\*\* CONTACT PERSON Roger McCoy PROD. FORMATION

PHONE (316) 265-9697

PURCHASER LEASE Wilson-Gill Unit

ADDRESS WELL NO. 2

WELL LOCATION SW SW SW

DRILLING Sweetman Drilling, Inc. 330 Ft. from West Line and

CONTRACTOR ADDRESS 500 Heritage Park Place 330 Ft. from South Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 23 TWP 32 RGE 8 (W)

PLUGGING Sweetman Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 500 Heritage Park Place KCC [checked]

Wichita, Kansas 67202 KGS [checked]

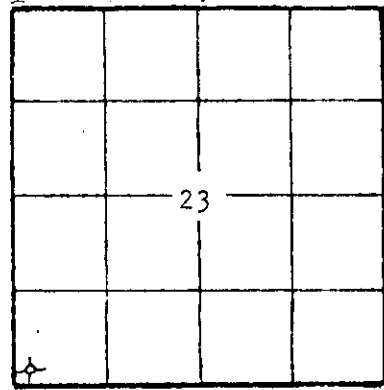
TOTAL DEPTH 3755' PBTB SWD/REP

SPUD DATE 9-12-83 DATE COMPLETED 9-17-83 PLG.

ELEV: GR 1410 DF 1417 KB 1420

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



Amount of surface pipe set and cemented 254' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

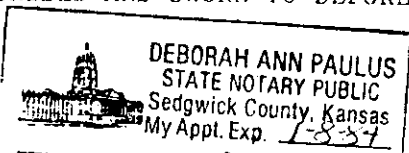
A F F I D A V I T

John Roger McCoy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John Roger McCoy (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of September, 1983.



Deborah Ann Paulus (NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 3, 1984

RECEIVED STATE COMMISSION

SEP 22 1983

CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR McCoy Petroleum Corp.

LEASE Wilson-Gill

SEC. 23 TWP. 32 RGE. 8 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1 3638-3690'                      30-60-90-90                      Gas in 93 minutes                      Recovered 154' gcm                      62' gcwm                      124' mdy wtr                      ISIP 1326# FSIP 1316#                      FP 85-107# 139-182#</p>			<p>SCHLUMBERGER TOPS</p> <p>Heebner 3348(-1928)                      Douglas 3391(-1971)                      Iatan 3641(-2221)                      Stalnaker 3648(-2228)                      LTD 3755(-2335)</p>	
<p>If additional space is needed use Page 2, Side 2</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	254'	Common	175	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil D & A bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
		Perforations