

SIDE ONE

BUSH "A" #1

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6-30-84

OPERATOR TXO PRODUCTION CORP. API NO. 15-077-20,974-00-00

ADDRESS 200 W. Douglas, Suite 300 COUNTY Harper

Wichita, KS 67202 FIELD Sullivan

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION Dry Hole  
PHONE (316) 265-9441, Ext. 261 Indicate if new pay.

PURCHASER Dry Hole LEASE Bush

ADDRESS \_\_\_\_\_ WELL NO. "A" #1

DRILLING Aldebaran, Rig #4 1980 Ft. from FNL Line and

CONTRACTOR ADDRESS 453 S. Webb Rd. Suite 100 - Box 18611 1930 Ft. from FWL Line of

Wichita, KS 67207 the NW (Qtr.) SEC 25 TWP 32S RGE 8W (E) (W)

PLUGGING Sun Oil Well Cementing

CONTRACTOR ADDRESS Box 159

Great Bend, KS 67530

TOTAL DEPTH 4000' PBSD n/a

SPUD DATE 2-13-84 DATE COMPLETED 2-20-84

ELEV: GR 1409' DF \_\_\_\_\_ KB 1401'

DRILLED WITH (~~CABLE~~) ROTARY (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NONE

Amount of surface pipe set and cemented 8-5/8" @ 255' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of February, 19 84.

**Sandra Lou Felter**  
NOTARY PUBLIC  
State of Kansas  
My Appt. Expires 1-30-88

Sandra Lou Felter  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED  
STATE CORPORATION COMMISSION  
2-29-84  
F-309  
1984  
CORPORATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.                      XX Check if samples sent Geological Survey.</p> <p>DST #1, 3716-50' (Stalnaker) w/results as follows:                      IFP/30"=927-1161#, strong blow                      ISIP/60"=1586#                      FFP/45"=1240-1396#, strong blow                      FSIP/90"=1546#                      Rec 3000' SW</p> <p>Ran O. H. Logs</p>			Howard Heebner Iatan Lwr Stal. KC RTD LTD	3006 -1597 3356 -1947 3632 -2223 3714 -2305 3911 -2502 4000' 4008'

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Hwest)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8-5/8"	24#	255'	w/200 sxs cement.		
PLUGGED					w/35 sxs 1200', 35 sxs 300', 25 sxs 60', 10 sxs rathole, 10 sxs in mousehole		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	None		

TUBING RECORD

Size	Setting depth	Packer set at
none	none	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production D&A	Producing method (flowing, pumping, gas lift, etc.) D&A	Gravity
Estimated Production-I.P. D&A	Oil D&A	Gas D&A
Disposition of gas (vented, used on lease or sold) D&A	Water D&A	Gas-oil ratio CFPS

Perforations NONE