

TYPE

AFFIDAVIT OF COMPLETION FORM

SLAGELL "A" #1
ACO-1 WELL HISTORY
Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO PRODUCTION CORP. APT NO. 15-077-20952-00-00

ADDRESS 200 W. Douglas, Suite 300 COUNTY Harper

Wichtita, KS 67202 FIELD Sullivan

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Stalnaker
PHONE (316)265-9441, Ext. 264 Indicate if new pay.

PURCHASER Delhi NO PURCHASER FOR LEASE Slagell

ADDRESS 2150 Fidelity Union Tower OIL WELL NO. "A" #1

Dallas, TX 75201 WELL LOCATION C SE NE

DRILLING H-30, Rig #3 1980 Ft. from FNL Line and

CONTRACTOR ADDRESS 251 N. Water - Suite 10 660 Ft. from FEL Line of

Wichita, KS 67202 the NE (Qtr.) SEC 26 TWP 32S RGE 8W (W).

PLUGGING Hayes Well Service WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 108

Attica, KS 67009 KCC
KGS

TOTAL DEPTH 3945' PBD 3900' SWD/REP _____

SPUD DATE 11-6-83 DATE COMPLETED 11-25-83 PLG. _____

ELEV: GR 1395' DF 1406' KB 1409' NGPA _____

DRILLED WITH (~~CAMPE~~) ROTARY (~~WDR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Hauling

Amount of surface pipe set and cemented 8-5/8"@266' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

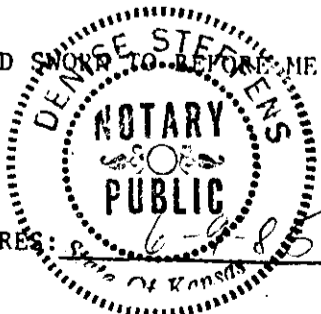
A F F I D A V I T

I, Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO before me this 13th day of February, 1984.



Denise Stephens
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6-6-85

RECEIVED
STATE CORPORATION COMMISSION
FEB 16 1984

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR TXO PRODUCTION CORP.

LEASE NAME Slagell

SEC 26 TWP 32S RGE 8W (W)

XXX(2)

WELL NO "A" #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.

Top

Bottom

Name

Depth

Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey. DST #1, 3628-69' (Stalnaker) w/results as follows: IFP/175-256#, strong blow, GTS in 10" ISIP/60"=1379# FFP/45"=233-314# FSIP/90"=1356# Rec: 60' GCM + 600' GCMW Ran O. H. Logs			Howard	3008 -1599
			Heebner	3348 -1939
			Doug Grove	3397 -1988
			Iatan	3629 -2220
			Stalnaker	3637 -2228
			KC	3903 -2494
			RTD	3945'
			LTD	3948'
			PBD	3900'

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft	Setting depth	Type cement	Secks	Type and percent additives
SURFACE	12½"	8-5/8"	24#	266'	w/200 sxs cement		
PRODUCTION		4½"	10.5#	3940'	w/200 sxs cement		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
none	none	none	w/4 JSPE		3652-66'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3652'	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	

Date of first production 2-4-84	Producing method (flowing, pumping, gas lift, etc.) PUMPING & FLOWING	Gravity
Estimated Production-L.P. Oil 1.67 bbls	Gas 177 MCFD MCF	Water 5.01 BW
Disposition of gas (vented, used on lease or sold) Sold		Gas-oil ratio bbls. CFPB

Perforations 3652-66'

(Rules 82-3-130 and 82-3-107)

DUCKET NO. NP _____

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DRILLED WITH (ROTARY) TOOLS.

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FEB 12 1984

AFFIDAVIT

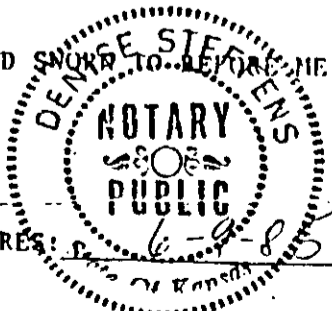
CONSERVATION DIVISION Wichita, Kansas

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I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Harold R. Trapp

SUBSCRIBED AND SIGNED TO ME this 13th day of February 1984.



Handwritten signature of Denise Steffen, Notary Public

MY COMMISSION EXPIRES: 6-9-85

** The person who can be reached by phone regarding any questions concerning this information.

GEOL. FILE

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FEB 12
 CONSERVATION DIVISION
 Wichita, Kansas

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Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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