

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

SLAGEL #1

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE 6/30/83

OPERATOR TXO PROD. CORP. API NO. 15-077-20,899-00-00

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Harper
Wichita, KS 67202 FIELD Sullivan

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Stalnaker
PHONE 265-9441

PURCHASER Delhi LEASE Slagel

ADDRESS 2150 Fidelity Union Tower WELL NO. #1
Dallas, TX 75201 WELL LOCATION C SE NW

DRILLING Slawson, Rig #5 1980 Ft. from West Line and
CONTRACTOR ADDRESS 200 Douglas Bldg, 1980 Ft. from North Line of (W)
Wichita, KS 67202 the NW (Qtr.) SEC 26 TWP 32S RGE 8 (W)

PLUGGING producer
CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

| | | | |
|--|---|--|--|
| | | | |
| | * | | |
| | | | |
| | | | |

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3950' PBTD 3911'

SPUD DATE 4-26-83 DATE COMPLETED SI, 5-19-83

ELEV: GR 1391 DF 1396 KB 1397

DRILLED WITH ~~CABLE~~ (ROTARY) ~~XXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NO WTR

Amount of surface pipe set and cemented 16" @ 62' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

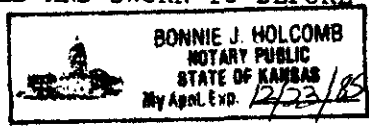
A F F I D A V I T

I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of June, 1983.



Bonnie J. Holcomb
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

JAN 06 1984

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|-----|--------|---------------|------------|
| Check if no Drill Stem Tests Run. | | | | |
| DST #1, 3622-3650' (Stalnaker), w/results as follows: | | | | |
| IFP/30": 40-101#, GTS in 8", ga 116 incr. to 285 MCFD | | | LOG TOPS | |
| ISIP/60": 1390# | | | Heebner | 3336 -1939 |
| FFP/60": 101-212#, Ga 522 incr. to 814 MCFD | | | Dg. Group | 3392 -1995 |
| FSIP/120": 1460# | | | Doug. Sd. | 3448 -2051 |
| Rec: 90' GCM | | | Iatan | 3624 -2227 |
| | | | Stalnaker | 3628 -2231 |
| | | | Kansas City | 3908 -2511 |
| | | | RTD | 3950 |
| | | | LTD | 3952 |
| | | | PBD | 3911 |
| | | | RAN O.H. LOGS | |

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Secks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|--|
| Conductor | 12½ | 16" | | 62' | | | |
| Surface | new | 8-5/8" | 24# | 262' | lite common | 100 | 3% CaCl & 2% gel |
| Production | B-cond. | 4-1/2" | 10.5# | 3947' | thixotropic | 200 | F.L. additives 20 bbls 2% KCl wtr + 500 gals mud flush |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Secks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|----------------|-------------|----------------|
| none | none | none | 4 JSPE (52 h.) | Stalnaker | 3646-60' |

TUBING RECORD

| Size | Setting depth | Weight lbs/ft. |
|--------|---------------|----------------|
| 2-3/8" | 3664' | 3571" |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| none | none |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
| 9-27-83 | flowing | none |

| Estimated Production -I.P. | Oil | Gas | Water | Gas-oil ratio |
|----------------------------|------|-----------|-------|---------------|
| none | none | 2091 MCFD | none% | none |

| Disposition of gas (vented, used on lease or sold) | Perforations |
|--|--------------|
| SOLD | 2646-60 |