

SIDE ONE

FINDLEY "B" #2

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE 6/30/83

OPERATOR TXO PROD. CORP. API NO. 15-077-20,886-00-00

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Harper

Wichita, KS 67202 FIELD Sullivan

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Stalnaker

PHONE 265-9441

PURCHASER Delhi LEASE Findley

ADDRESS 2150 Fidelity Union Tower WELL NO. "B" #2

Dallas, TX 75201 WELL LOCATION C W/2 NW

DRILLING FWA 710 Ft. from West Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 970 1320 Ft. from North Line of

Yukon, OK 73099 the NW (Qtr.) SEC26 TWP 32SRGE 8 (W).

PLUGGING producer

CONTRACTOR CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

KCC KGS

SWD/REP _____ PLG. _____

TOTAL DEPTH 3950' PBTD 3817'

SPUD DATE 3-4-83 DATE COMPLETED SI 3-29-83

ELEV: GR 1384 DF -- KB 1395

DRILLED WITH ~~(CASE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE hauled

Amount of surface pipe set and cemented 60'@16" DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

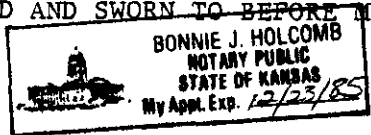
A F F I D A V I T

I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of May 19 83.



Bonnie J. Holcomb (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JAN 06 1984

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR TXO PROD. CORP.

LEASE Findley

ACO-1 WELL HISTORY (W)
SEC. 26 TWP. 32S RGE. 8 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. "B" #2

Show all important zones of permeability and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XXXX Check if no Drill Stem Tests Run.			LOG TOPS	
Core #1 3598-3658			Howard	2998 -1603
Core #2 3658-3718			Topeka	3140 -1745
			Heebner	3332 -1937
			Doug. Grp.	3378 -1983
			Iatan	3617 -2222
			Stal.	3622 -2227
			KC	3908 -2513
			RTD	3950
			LTD	3937.5
			PBD	3817
			Ran O.H. Logs	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (USED)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		16"		60'			
Surface		8-5/8"	24#	251'	lite common	150 100	2% gel & 3% CaCl
Production		4-1/2"	10.5#	3841'	reg. RFC	100 100	w/F.L. add.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	4 JSPF (49 h.)	Stal.	3623-35'
TUBING RECORD			4 JSPF (40 h.)	Stal.	3642-52'
Size	Setting depth	Pecker set at			
2-3/8"	3611'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Dumped 250 gals acetic acid + 1 bbl 2% KCl wtr	3050'-3817'
Acidized w/2000 gals 15% HCl w/add. & 70 BS	3623-35'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10/4/83	flowing	none
Estimated Production -I.P.	OH	Gas
none	none	584 MCFD MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
SOLD	none	1.16 BF/bbl none
	Perforations	3623-35' & 3642-52'