

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TXO Production Corp.

API NO. 15-077-20,703-0000

ADDRESS 200 W. Douglas, Ste. 300

COUNTY Harper

Wichita, KS 67202

FIELD Sullivan East

**CONTACT PERSON Harold R. Trapp

PROD. FORMATION Stalnaker

PHONE 265-9441

LEASE Robinson

PURCHASER Delhi

WELL NO. "G" #1

ADDRESS 2150 Fidelity Union Tower

WELL LOCATION

Dallas, TX 75201

1650 Ft. from South Line and

DRILLING Freeman, Rig #1

2310 Ft. from East Line of

CONTRACTOR

ADDRESS 251 N. Water

the 21 SEC. 32S TWP. 8W RGE.

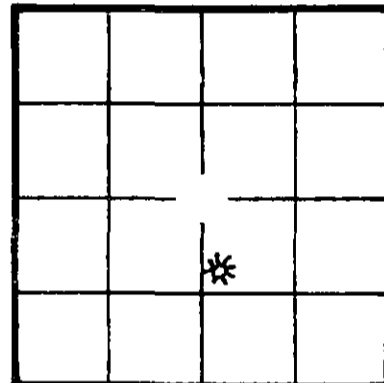
Wichita, KS 67202

WELL PLAT

PLUGGING N/A

CONTRACTOR

ADDRESS N/A



KCC KGS (Office Use)

TOTAL DEPTH 3900 PBSD 3858

SPUD DATE 7-15-81 DATE COMPLETED 8-11-81

ELEV: GR 1414 DF N/A KB 1426

DRILLED WITH (CARTR) (ROTARY) (AW) TOOLS

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, Mr.

Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Geologist (FOR) (X) TXO Production Corp.

OPERATOR OF THE Robinson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. "G" #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF November, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT. PAMELA S. JOLLIFF

STATEWIDE NOTARY PUBLIC Harvey County, Ks.

(S) Harold R. Trapp

SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF December, 1981

Pamela S. Jolliff

NOTARY PUBLIC

MY COMMISSION EXPIRES: 9/14/83

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
Heebner	3343	-1917		
Iatan	3626	-2200		
Stalnaker	3632	-2206		
RTD	3900			
LTD	3884			
PBD	3858			
DST #1, 3622-34' (Stalnaker), w/results as follows:				
IFP/30": 104-104#, good blow				
ISIP/60": 768#				
FFP/45": 92-81#, GTS in 25"				
Gauged 12.7 incr. to 17.1 MCFD				
FSIP/90": 1049#				
Rec: 75' GCM				
DST #2, 3622-54' (Stalnaker), misrun.				
Ran O.H. Logs				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface		8-5/8"	24#	267'	Class H	250	3% CaCl & 2% gel
Production		4-1/2"	10.5#	3899'	Scavenger Class H	25 200	500 gals mud flush 40 bbls 2% KCl wtr

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2 JSPF (9 h.)		3680-84'
TUBING RECORD			2 JSPF (21 h.)		3666-76'
			2 JSPF (21 h.)		3634-44'
Size	Setting depth	Pecker set at			
2-3/8"	3990	3559			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Treated w/2500 gals 15% HCl w/cia-sta & FE. 55 ball sealers. Those above.	

Date of first production 11-25-81	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity N/A
RATE OF PRODUCTION PER 24 HOURS	OH N/A	Gas 580
	Water N/A	Gas-oil ratio N/A
Disposition of gas (vented, used on lease or sold) Sold	Perforations 3680-84', 3666-76', 3634-44'	