This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR TXO P	<u> Production</u>	Corp.			_ API NO.	API NO. 15-077-20,703-00-00				
ADDRESS 200 W.			, Wichita	, KS	_ COUNTY_	Harpe	er			
					_ FIELD_	Sulli	ivan			
**CONTACT PERSO					_ LEASE	Robin	nson			
	PHONE 2	265-9441			_					
PURCHASER_Shut	2−in				_ WELL NO), <u>#1</u> Rc	obinson	"G"		
ADDRESS N/A					_ WELL LO					
					1650 Ft					
DRILLING							m <u>Eas</u>			
CONTRACTOR Fr				- 4	_ the <u>21</u>	SEC.	. 32S TW	IP. 8W RGE.		
ADDRESS 25	51 N. Water	·, Wichita	a, Ks. o	57202	- KILDES	1		WELL		
								PLAT		
PLUGGING CONTRACTOR N/	/A						1	or (Full		
ADDRESS N/					-		1	Section		
TOTAL DEPTH 39			PBTD	3858'	-		*	Please indicate		
	-15-81	DATE	COMPLETED		-81	1	17-1			
ELEV: GR 1414 DF			_				1 1	KCC_		
DRILLED WITH &	DARWEY) (ROT	TARY) (AXI)		/Now}	 >	ing		. KGS		
Report of all string	Size hale drilled				1	 -	Socki	Type and parent		
Surface		8-5/8"	24#	267"	Class "		250	3% CaCl & 2%		
		8-5/6	 		Scavenge		250	500 gals mud		
Production		<u> </u>	10.5#	3899'	Class "		200	40 bbls 2% K		
-		1				_		}		
	1		. 1							
	LINER RECOR	RD	L	T		PFRFORA	LTION RECO			
1	Sattem, M.	Socks co	rment	1	per ft,	Size	e & type	Capth interval		
N/A	N/A	N/A		ł	(9 holes (21 holes)		2680-84' 3666-76'		
	TUBING RECO				(21 hole			3634-44'		
2-3/8"	3990	355		1.		İ				
2-3,0		CID, FRACTL		CEMENT SQ'	UEEZE RECO	RD				
	Ames	unt and kind of a	material used					Depth internal freutes		
Treated w/2500	gals 15% 1	HCI w/cla	i-sta & F	E. 55 b	all seal	ers	Those	above.		
TEST DATE:			PR(ODUCTION		горма				
Certs of first production		Producing	PRC g mathed (flowing		-s lift, etc.)	FUKIIA		Stalnaker A.P. I Gravity		
Shut-in 8-11-81 shut-in gas							A. N/A. Gravity			
BATE OF PRODUCTION FIR 24 HOURS				MCFD	mist	<u> </u>	b b le.	N/A CFFE		
Shut-in				· · · · · · · · · · · · · · · · · · ·	Preduce	-84, 3				
Shut-in The person wh	ho can be	reached t	ov phone	regarding			<u> </u>			
information.	_	·	• .					•		
A whiresed inhi In Pill on is he	- ~				Trec ii c	,I.E ne	<u>i ti kirkiya</u>	<u>ार्ड वर्षाट स्व</u>		
• • • — • •	··									

WELL LOG
Show all Important source of parasity and sentents thereof; cored intervals, and all drillingers tests, in-

SHOW GEOLOGICAL MARKERS, LOCE BUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	contents, etc. Top - Bottom			DIFTH
		1	HAME	L
LOG TOPS	1			
Heebner Iatan Stalnaker RTD	3343 3626 3632	-1917 -2200 -2206	,	
LTD PBD	3900 3884 3858			
OST #1, 3622-34' (Stalnaker), w/results IFP/30": 104-104#, good blow ISIP/60": 768#	as follows	:		
SFP/45": 92-81#, GTS in 25" Sauged 12.7 incr. to 17.1 MCFD SSIP/90": 1049# Rec: 75' GCM				
ST #2, 3622-54' (Stalnaker), misrun.				
an O.H. Logs		~		
				-
		-		
;	:	-		
			**	
USE ADDITIONAL SHEETS, IF N			}	

AFFIDAVIT

STATE OF KANSAS	, COUNTY OF SEDGWICK	SS,
Harold R. Trapp	OF LAWFUL AGE, BEING FIRST DULY SWORN (JPON HIS
DATH, DEPOSES AND SAYS:		•
THAT HE IS <u>District Geologist</u>	FOR TXO PRODUCTION CORP.	
OPERATOR OF THE Robinson "G"		TAKE THIS
AFFIDAVIT FOR AND ON BEHALF OF SAID OP	ERATOR, THAT WELL NO. "G" #1 ON SAID	
	OF October 1981 , AND THAT	
INFORMATION ENTERED HEREIN WITH RESPECT	T TO SAID WELL IS TRUE AND CORRECT.	
FURTHER AFFIANT SAITH NOT.	(S) Hurold R.O	Tupp
SUBSCRIBED AND SWORN TO BEFORE ME THIS	The DAY OF Movember	198
MY COMMISSION EXPIRES: MY TOM FINE	ACFADDEN NUTARY FUEL IL	Sted

MY COMMISSION EXPIRES: