

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TXO Production Corp.

API NO. 15-077-20,684-00-00

ADDRESS 200 W. Douglas, Ste. 300

COUNTY Harper

Wichita, KS 67202

FIELD Sullivan East

\*\*CONTACT PERSON Harold R. Trapp

PROD. FORMATION Stalnaker

PHONE 265-9441

LEASE McKaig

PURCHASER Delhi

WELL NO. "A" #2

ADDRESS 2150 Fidelity Union Tower

WELL LOCATION

Dallas, TX 75201

2310 Ft. from North Line and

DRILLING Slawson, Rig #4

CONTRACTOR

ADDRESS 200 Douglas Bldg.

1980 Ft. from West Line of

Wichita, KS 67202

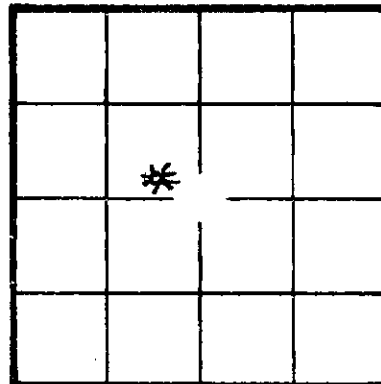
the 21 SEC. 32S TWP. 8W RGE.

PLUGGING N/A

CONTRACTOR

ADDRESS N/A

WELL PLAT



KCC ✓  
KGS ✓  
(Office Use)

TOTAL DEPTH 3850 PBTB 3800

SPUD DATE 4-30-81 DATE COMPLETED 5-26-81

ELEV: GR 1431 DF N/A KB 1436

DRILLED WITH (CABLE) (ROTARY) (MOTOR) TOOLS

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, Mr.

Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Geologist (FOR) (BY) TXO Production Corp.

OPERATOR OF THE McKaig LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. "A" #2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF November, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT. PAMELA S. JOLLIFF

STATEWIDE NOTARY PUBLIC Harvey County, Ks.

(S) Harold R. Trapp

SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF December, 19 81.

Pamela S. Jolliff NOTARY PUBLIC

MY COMMISSION EXPIRES: 9/14/83

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
Heebner	3360	-1924		
Dg. Grp.	3426	-1990		
Iatan	3643	-2207		
Stalnaker	3648	-2212		
B/Stal.	3775	-2339		
RTD	3850	-2414		
PBD	3800	-2364		
LTD	3853			
Ran O.H. Logs				
DST #1, 3644-60' (Stalnaker), w/results as follows:				
IFP/24": 27-35#, weak blow & died				
ISIP/30": 266#				
FFP/30": 35-35#, fair blow & died in 10"				
FSIP/45": 478#				
Rec: 35' VSGCM				
DST #2, 3660-3705' (Stalnaker), w/results as follows:				
IFP/30": 93-72#				
ISIP/60": 833#				
FFP/45": 104-83#, 8.8 incr. to 17.2 MCFD				
FSIP/90": 1454#				
Rec: 240' GCM				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8-5/8"		256'		250	
Production		4-1/2"	10.5#	3839'		175 cmt.	50 bbls 2% KCl wtr & 500 gals mud flush

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2 JSPF (35 h.)	Stalnaker	3670-76, 3684-88, 3692-98

**TUBING RECORD**

Size	Setting depth	Pecker set at
2-3/8"	4643	4610

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Dumped 250 gals acetic acid + 3 bbls 2% KCl wtr	
Acidized w/2000 gals 15% BDA w/40 ball sealers	Same as above

Date of first production 11-25-81	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity N/A
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	N/A bbls.	610 MCF	N/A %	N/A bbls.

Disposition of gas (vented, used on lease or sold) Sold	Perforations 3670-76, 3684-88, 3692-98 Stal.
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FIELD: Sullivan East

SS KH  
File

TEXAS OIL & GAS CORP.

Inter-Office Memorandum

15-  
077-201684

need  
state  
approval.  
K

Date November 16, 1983

To: Victor Smith  
Kansas District

From: Charles Canfield  
Re: ABANDONMENT APPROVAL  
McKaig "A" #2  
Harper Co., KS

Your recommendation to plug and abandon the subject well is approved.

Please forward all appropriate forms to this office upon the successful completion of plugging operations.

*CLC*  
CLC

CLC:sj

cc: John Holloway  
Jim Crowson  
Well File

*Clarke Oilfield Services*

DEC 4 1983  
RECEIVED  
OILFIELD SERVICES



**TXO Production Corp.**

**Inter-Office Memorandum**

Date: November 3, 1983

To: Charles Canfield  
TXO--Dallas

From: Victor C. Smith

Re: Recommendation to P & A  
McKAIG "A" #2, Harper Co., KS

Attached for your approval is a recommendation proposed by Gayle Muench to plug and abandon the McKaig "A" #2 well located in Section 21-32S-8W of Harper County, Kansas. This well was drilled in May, 1981, as a Stalnaker test. Initial production from this zone flowed 390 MCFD + 1.67 BW, with FTP of 460 and FCP of 700 psig. By July, 1983, production had declined to an average of 65 MCFD + 2 BWPD at a FTP of 410 psig and FCP of 590 psig. At this time, a frac treatment was performed without economic results. It was decided not to further attempt completion in this sandstone, but drill a replacement well, the McKaig "A" #3, which has open-flow tested approximately 4.3 MMCFD from the Stalnaker. Cumulative production from the McKaig "A" #2 is 94.6 MMCF. No other zones in this well warrant testing and there is no further workover potential. Therefore, it is recommended that this well be plugged and abandoned. Also attached is support from Land and Geological Departments concurring with this recommendation. TXO Production Corp. operates the McKaig "A" #2 with 100 percent WI (Fina excluded).

This P & A recommendation requires Dallas approval.

*Victor C. Smith*  
KH Victor C. Smith

rtm

Attachments

CONCURRED: *CLL 11-16-83*  
Charles L. Canfield

NORTHERN REGION

NOV 16 1983

DALLAS-31ST FLOOR

DEC 1 1983  
Michele Kansas