

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TXO Production Corp.

API NO. 15-077-20,647-00-00

ADDRESS 200 W. Douglas, Ste. 300

COUNTY Harper County

Wichita, KS 67202

FIELD Sullivan East

\*\*CONTACT PERSON Harold R. Trapp

PROD. FORMATION Stalnaker

PHONE 265-9441

LEASE McKaig

PURCHASER Delhi

WELL NO. "A" #1

ADDRESS 2150 Fidelity Union Tower

WELL LOCATION

Dallas, TX 75201

990 Ft. from South Line and

DRILLING Slawson, Rig #4

660 Ft. from West Line of

CONTRACTOR

ADDRESS 200 Douglas Bldg.

the 21 SEC. 32STWP. 8W RGE.

Wichita, Kansas 67202

WELL PLAT

PLUGGING N/A

CONTRACTOR

ADDRESS N/A

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KCC ✓  
KGS ✓  
(Office Use)

RECEIVED  
STATE CORPORATION COMMISSION  
12-14-81  
DEC 14 1981  
WICHITA, KANSAS DIVISION

TOTAL DEPTH 3820 CON. PBD 3784

SPUD DATE 1-24-81 DATE COMPLETED 2-12-81

ELEV: GR 1416 DF N/A KB 1421

DRILLED WITH (XXXX) (ROTARY) (XXXX) TOOLS

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, Mr.

Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Geologist (FOR) (OP) TXO Production Corp.

OPERATOR OF THE McKaig LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. "A" #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF November, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT. PAMELA S. JOLLIFF

STATEWIDE NOTARY PUBLIC Harvey County, Ks. My Appt. Expires 9/14/83

(S) Harold R. Trapp

SUBSCRIBED AND SWORN BEFORE ME THIS 10th DAY OF December, 1981

Pamela S. Joliff NOTARY PUBLIC

MY COMMISSION EXPIRES: 9/14/83

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
Herington	1540	-119		
Winfield	1598	-177		
Towanda	1670	-249		
Florence	1768	-347		
Cottonwood	2088	-667		
Onaga	2396	-975		
Indian Cave	2386	-965		
Wabaunsee	2404	-983		
Stotler	2601	-1180		
Emporia	2807	-1367		
Howard	3034	-1613		
Topeka	3172	-1751		
Heebner	3343	-1922		
Douglas Grp	3379	-1958		
Iatan	3626	-2205		
Stalnaker	3632	-2211		
RTD	3820			
PBD	3784			
Ran O.H. Logs				
DST #1, 3626-40' & DST #2, 3630-40' (Stalnaker): Both misruns due to pkr failure.				

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	24#	270'		250	
Production		2-7/8"	6.5#	3816'		150	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2 JSPF (27 h.)	Stalnaker	3682-86', 3666-70' & 3636-40'

**TUBING RECORD**

Size	Setting depth	Packer set at
N/A	N/A	N/A

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production 11-25-81	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity N/A
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RATE OF PRODUCTION PER 24 HOURS	Oil N/A	Gas 500 MCFD	Water % N/A	Gas-oil ratio N/A	CFPS
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Disposition of gas (vented, used on lease or sold) Sold	Perforations 3682-86', 3666-70', & 3636-40'
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