

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

MCKAIG "A" #3

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO Prod. Corp. API NO. 15-077-20,927-00-00

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Harper

Wichita, KS 67202 FIELD Sullivan

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Stalnaker

PHONE 265-9441 NO Indicate if new pay.

PURCHASER Delhi LEASE McKaig

ADDRESS 2150 Fidelity Union Tower WELL NO. "A" #3

Dallas, TX 75201 WELL LOCATION N/2 NW SW

DRILLING Aldebaran, Rig #3 2460 Ft. from South Line and

CONTRACTOR ADDRESS 453 S. Webb Road, Ste. 100, Box 18611 660 Ft. from West Line of the SW (Qtr.) SEC 21 TWP 32SRGE 8 (W).

PLUGGING never plugged WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS never plugged

TOTAL DEPTH 3830 PBDT 2690

SPUD DATE 8-8-83 DATE COMPLETED 8-23-83

ELEV: GR 1425 DF -- KB 1434

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none.

Amount of surface pipe set and cemented 8-5/8" @ 253' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

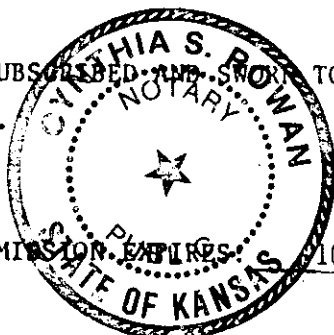
A F F I D A V I T

I, Harold A. Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Harold A. Brown (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of December, 19 83.



Handwritten signature of Cynthia S. Rowan (NOTARY PUBLIC)

MY COMMISSION EXPIRES 10/21/86

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JAN 03 1984 1-3-84 CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR TXO PROD. CORP.

LEASE NAME McKaig

SEC 21 TWP 32S RGE 8

(W)

WELL NO "A" #3

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
XX Check if no Drill Stem Tests Run. XX Check if samples sent Geological Survey. Ran O.H. Logs			LOG TOPS Heebner Doug. Grp. Iatan Stalnaker RTD LTD PBD	3358 -1924 3392 -1958 3640 -2206 3644 -2210 3830 3831 3789
If additional space is needed use Page 2				

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	253'	Class A	200	2% CaCl, 3% gel
Production		4-1/2"	10.5#	3830'	thixotropic	150	10% salt & 3/4% friction red.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	4 JSPF	Stalnaker	3643-47', 3656-66', 3677-89', 3694-3700'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none

Date of first production 12-18-83	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity none
Estimated Production-I.P. none	Gas 1323 MCFD	Water none % 24 BW
Disposition of gas (vented, used on lease or sold) sold	3643-47', 3656-66', 3677-89', 3694-3700' Perforations	