

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

FULTON #1

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE 6/30/83

OPERATOR TXO Production Corp. API NO. 15-077-20831-00-00

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Harper

Wichita, KS 67202 FIELD Sullivan

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION Stalnaker  
PHONE 265-9441

PURCHASER Delhi LEASE Fulton

ADDRESS 2150 Fidelity Union Tower WELL NO. #1

Dallas, TX 75201 WELL LOCATION C SW SE

DRILLING FWA, Rig #32 660 Ft. from South Line and

CONTRACTOR 1980 Ft. from East Line of

ADDRESS P.O. Box 970 the SE (Qtr.) SEC 22 TWP 32S RGE 8 (W).

Yukon, OK 73099

PLUGGING N/A

CONTRACTOR N/A

ADDRESS

WELL PLAT

(Office Use Only)

		*	

KCC   
KGS

SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 3850 PBD 3783

SPUD DATE 9-9-82 DATE COMPLETED 9-24-82

ELEV: GR 1414 DF N/A KB 1425

DRILLED WITH (CABLE) (ROTARY) (OTHER) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE no water

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

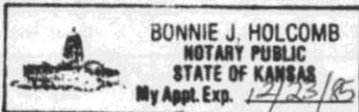
Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Harold R. Trapp*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of November

19 82.



*Bonnie J. Holcomb*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

RECEIVED  
NOV 23 1982  
CONSERVATION DIVISION  
Wichita, Kansas  
11-23-82

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR TXO PROD. CORP.

LEASE Fulton #1

ACO-1 WELL HISTORY (X)  
SEC. 22 TWP. 32S RGE. 8 (W)  
#1

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	DEPTH
X Check if no Drill Stem Tests Run.			LOG TOPS Topeka 3158 -1733 Heebner 3350 -1925 Douglas Grp. 3386 -1961 Iatan 3632 -2207 Stalnaker 3637 -2212 RTD 3850 LTD 3843 PBD 3783  Ran O.H. Logs  NO DSTS.
06-00-			
If additional space is needed use Page 2, Side 2			

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) & (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface (New)	12 1/4	8-5/8"	24#	284'		200	Class A
Prod. (Used)		4-1/2"	10.5#	3812'		25 150	Scavenger RFC w/10% salt & wtr loss additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	4 JSPF (115 h.)	Stat.	3638-46, 3658-70, & 3676-84

TUBING RECORD

Size	Setting depth	Packer set at
N/A	N/A	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11-18-82	flowing	N/A
Estimated Production -I.P.	Oil N/A	Gas 480 MCFD
Disposition of gas (vented, used on lease or sold)	Water N/A % N/A	Gas-oil ratio N/A
Sold	Perforations 3638-46, 3658-70, 3676-84	CFPB