

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP.
Address 200 W. Douglas Suite 300
City/State/Zip Wichita, KS 67202

Operator Contact Person Harold R. Trapp
Phone 316-265-9441 Ext. 261

Contractor: License # 5147
Name Beredco, Inc.

Wellsite Geologist None
Phone

PURCHASER Never produced

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Completion
 Dry Other (Core, Water Supply etc)

If OWWO: old well info as follows:
Operator Fred B. Anschutz
Well Name #1 Buhrman
Comp. Date 1-16-64 Old Total Depth 4877

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

Washdown 6-27-84 6-28-84 9-21-84
Spud Date Date Reached TD Completion Date
3834' 3802'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at n/a feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-007-01002 - 00-01
County Harper
C NE SE Sec 22 Twp 32S Rge 8W East West

1980 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

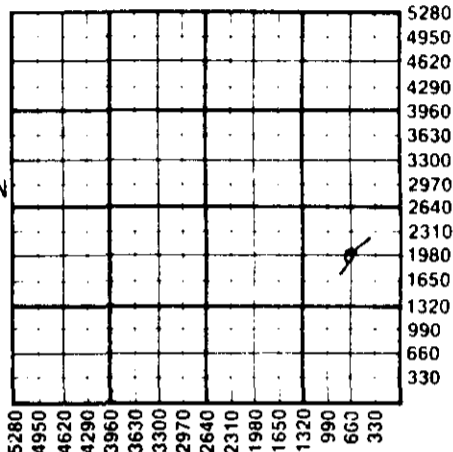
Lease Name JOST (OWWO) Well # 1

Field Name Sullivan

Producing Formation Dry Hole

Elevation: Ground 1404' KB 1417'

Section Plat



WATER SUPPLY INFORMATION

Source of Water: n/a
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # NONE

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David O. Brown

Title District Exploration Manager Date 10-2-84

Subscribed and sworn to before me this 2nd day of October 1984

Notary Public Sandra Lou Felter Date Commission Expires 1-30-88

Sandra Lou Felter
NOTARY PUBLIC
State of Kansas
My Appt. Expires 1-30-88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name TXO PROD. CORP. Lease Name JOST Well# 1 SEC. 22 TWP. 32S RGE. 8W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Iatan	3636	-2219
Stalnaker	3649	-2232
RTD	3834	
LTD	3803	
PBD	3802	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE		8-5/8"					(Originally operated by Fred B. Anschutz)
PRODUCTION		4-1/2"	10.5#	3824'	w/225 sxs w/fluid loss additives	6#/sk	Gillsonite

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Perf. Sta	Stalnaker... 3649	Treated w/3000 gals. 7 1/2% HCl	3649

TUBING RECORD Size 2-3/8 Set At 3632 Packer at 3597 Liner Run Yes No

Date of First Production P&A Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil P&A Bbls	Gas P&A MCF	Water P&A Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) P&A
 Used on Lease Dually Completed
 Commingled