

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TXO PRODUCTION CORP.

API NO. 15-077-20,790-00-00

ADDRESS 200 W. Douglas, Suite 300

COUNTY Harper

Wichita, Kansas 67202

FIELD Sullivan

**CONTACT PERSON Harold R. Trapp

PROD. FORMATION Stalnaker

PHONE 265-9441

LEASE Robinson

PURCHASER Delhi

WELL NO. "G" #2

ADDRESS 2150 Fidelity Union Tower

WELL LOCATION

Dallas, TX 75201

660 Ft. from South Line and

DRILLING FWA, Rig #32

660 Ft. from West Line of

CONTRACTOR

ADDRESS P.O. Box 970

the 22 SEC-32S TWP. 8W RGE.

Yukon, OK 73099

WELL FLAT

PLUGGING N/A

CONTRACTOR

ADDRESS N/A

WELL FLAT grid table with 4 columns and 4 rows.

KCC KGS (Office Use)

TOTAL DEPTH 3950 PBD 3908

SPUD DATE 3-20-82 DATE COMPLETED 4-12-82

ELEV: GR 1403 DF N/A KB 1414

DRILLED WITH (CABLE) (ROTARY) TOOLS

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

AFFIDAVIT

STATE OF KANSAS, COUNTY OF Sedgwick SS, I,

Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Geologist (FOR) TXO Production Corp.

OPERATOR OF THE Robinson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. "G" #2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



(S) Harold R. Trapp

SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF May, 1982.

Bonnie J. Holcomb NOTARY PUBLIC

MY COMMISSION EXPIRES: 12/23/85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
Herington	1521	-107		
Florence	1750	-336		
Cottonwood	2082	-668		
Onaga	2348	-934		
Wabaunsee	2394	-980		
Stotler	2558	-1144		
Howard	3018	-1604		
Topeka	3156	-1742		
Heebner	3334	-1920		
Iatan	3617	-2203		
Stalnaker	3620	-2206		
Kansas City	3901	-2487		
RTD	3950			
LTD	3949			
PBD	3908			
Ran O.H. Logs				
DST #1, 3625-50 (Stalnaker), w/results as follows:				
IFP/60": 28-37#, wk incr to strong blow				
ISIP/60": 921#				
FFP/60": 28-46#, strong blow, GTS in 20", ga 3.92 MCFD				
FSIP/90": 1502#				
Rec: 90' GCM				

Report of all strings set -- surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		16"		40'			
Surface		8-5/8"		271'		250	common
Prod. (used)		4-1/2"	10.5	3949'		225	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2 JSPF (68 h.)	Stalnaker	3668-76, 3650-62, 3637-42 & 3620-27

Size	Setting depth	Packer set at
2-3/8"	3606	3574

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/3000 gals 15% SGA w/surf. inhibitor cla-sta & 70 BS	See above

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
5-11-82	flowing	N/A		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	N/A	1500 MCFD	N/A %	N/A
Disposition of gas (vented, used on lease or sold)	Perforations			
Sold	3668-76, 3650-62, 3637-42, 3620-27			