This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR TXO PRODUCTION CORP.	API	NO	015-0	77-20,	735 <b>- 0</b>	0-00
ADDRESS 200 W. Douglas, Ste. 300						
Wichita, KS 67202	FIE	LD <u>WC(</u>	3/8NW	from	Crysta	1 Spgs, 1
*CONTACT PERSON Harold R. Trapp	LEA	LEASE Carpenter from Prod				
PHONE 265-9441						
PURCHASER_ N/A	WEL	L NO.	Carpe	nter "	E" #1	
ADDRESS N/A	WEL	L LOC	ATION			
	198	<u>80</u> Ft.	from	<u>Eas</u>	t	Line ar
DRILLING CONTRACTOR Slawson, Rig #4						Line o
ADDRESS 200 Douglas Bldg, Broadway & Doug						
Wichita, KS 67202						WELL PLAT
PLUGGING CONTRACTOR Same				-0-		( <b>%%&amp;**&amp;&amp;</b> or (Full
ADDRESS				_ '		Section Please
TOTAL DEPTH 3900 PBTD N/A	_					indicate
SPUD DATE 10-28-81 DATE COMPLETED 11-	<u>-8</u> 1					
ELEV: GR <u>1430</u> DF <u>KB_1436</u>						KCC_ KGS
DRILLED WITH (CASSIE) (ROTARY) XAIRN TOOLS Report of all strings set — surface, intermediate, production, etc. (Ne	 \$K&UX() / (v	SYN ca	ecina	-	 -	PLUL
Purpose of string Size hole drilled Size casing bet Weight lbs/ft. Setting de:		<u> </u>	<del></del>	Socks	Ţ,	ype and percent
	- '	,,,,	···		<del> </del>	additives
Surface 12½" 8-5/8" 24# 271'				250		
		-		,		
	<del>   </del>	<del></del>	_	<del> </del>		· · · -
				<del></del>		<del></del>
LINER RECORD	······································	PERFORATION RECORD				
Top, ft.         Bettern, ft         Secks cement         S           N/A         N/A         N/A         N/A	ets per ft.	N/A		N/A		
TUBING RECORD	<del>-: :</del>					<del></del>
Sing Setting depth Packer set at N/A N/A N/A						<del></del>
ACID, FRACTURE, SHOT, CEMENT	SQUEEZE	RECOR	D	STAT	HE(	CEIVED
Amount and kind at material used	-				4 .	A LION COMMIS
N/A				N/A	HOY	171081
				COI	SERVA-	ICN DIVISION
		<del></del>	<del></del>		Wich ta	Kansas
TEST DATE: PRODUCTION	n FORM	MOITAN	N: N/	A		
Dute of first production Producing method flowing, pumple D & A , 11-5-81 dry	g, pos litt,	efc.)	· . · . · .			Gravity
D & A, 11-5-81 dry  RATE OF PRODUCTION PER 24 HOURS N/A Solis N/A	MCF W	N/A	<del></del>	bbia.	N/A Ges-ed ret N/A	io CF
Disposition of gas (vented, used on lease or sold)		<u> </u>	interval		<u> </u>	
dry		11//1				

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

FIELD: WC (3/8 NW from Crystal Spgs, 1 from Prod.)

				·~ ,					
Name of lowest fresh water producing st	ratum Un	known	Depth	N/A					
Estimated height of cement behind pipe <u>Circulated to surface</u>									
and contents thereof; cored in	WELL LOG  y and contents thereof; cored intervals, and all drill-stem tests, in-			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
cluding depth interval tested, cushion used, time tool open, flowing a FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	HAME	DEPTH					
LOG TOPS									
Heebner	3365	-1929							
Douglas, Sd	3433	-1997 -2230							
Iatan Stalnaker	3666 3684	-2248	,						
RTD	3900								
LTD	3900	1	ł	ł					
Ran O.H. Logs & Borehole									
DST #1, 3673-3700' (Stalnaker), w/resu	lts as fol	lows:							
IFP/30": 96-86#, weak blow, died in 3 ISIP/60": 1059#	"								
FFP/30": 86-75#, no blow		1		ļ					
FSIP/30": 495#									
Rec: 80' DM, no show oil or gas									
	Ì	Ì		ļ					
•									
				1					
·		-							
	Ì		1						
				]					
USE ADDITIONAL SHEETS, IF		<u> </u>	ELL RECORD.	1					
AFFIDAVIT									
	COUNTY OF	SEDGWICK	***************************************	SS,					
	F LAWFUL AG	E, BEING FI	RST DULY SWORN	UPON HIS					
OATH, DEPOSES AND SAYS:	•								
THAT HE IS <u>District Geologist</u>									
OPERATOR OF THE <u>Carpenter</u>	LEASE,		AUTHORIZED TO	MAKE THIS					

## Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS: THAT HE IS District Geologist FOR TXO Production Corp. OPERATOR OF THE Carpenter LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. "E" #1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF November 1981, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT. (S) DAY OF OPEN OF 1981 STATEWIDE NOTARY PUBLIC Harvey County, K. My Appt. Expires 911483

MY COMMISSION EXPIRES: