

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACG-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 31523

Name: Raney Oil Company

Address 3425 Tam O'Shanter

City/State/Zip Lawrence, Kansas 66047

Purchaser: Farmland

Operator Contact Person: Thomas Raney

Phone (913) 749-0672

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: PAUL CARRAGEANNIS

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, USV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Mull Drilling Co., Inc.

Well Name: Dusenbury #1

Comp. Date 7-5-57 Old Total Depth 5090'

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PSTD  
 Casing/Completion  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

04-30-97      05-01-97      05-01-97  
 Date OF      Date Reached TD      Completion Date  
REENTRY

API NO. 15- 077-01010 0000

County Harper County, Kansas

SE - SE - NW Sec. 10 Twp. 34S Rge. 8 XX<sup>E</sup><sub>W</sub>

2310 Feet from 3N (circle one) Line of Section

2310 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, 10 or SW (circle one)

Lease Name Mae Dusenbury O&G Well # 1

Field Name Anthony

Producing Formation Miss

Elevation: Ground 1341 KB 1346

Total Depth 4799' PSTD 4700'

Amount of Surface Pipe Set and Cemented at 240' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sz. cement.

Drilling Fluid Management Plan REENTRY 9/11-25-97  
(Data must be collected from the Reserve Pit)

Chloride content 19,000 ppm Fluid volume 380 bbls

Deswating method used Hauled offsite

Location of fluid disposal if hauled offsite:

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-6 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title owner Date 9/9/87

Subscribed and sworn to before me this 9th day of September 19 97.

Notary Public Tracy Foster

Date Commission Expires 12/10/2000

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached  
 C  Wireline Log Received  
 C  Geologist Report Received

Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
 (Specify)

NOTARY PUBLIC - State of Kansas  
 TRACY FOSTER  
 My Appt. Exp. 12/10/2000

Operator Name Raney Oil Company

Lease Name Mae Dusenbury O'FWO

Well # 1

Sec. 10 Twp. 34S Rge. 8  
 East  
 West

County Harper County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

Log	Formation (Top), Depth and Datum	Sample
Name	Top	Datum
Doug	3469	-2123
K.C.	4038	-2692
Miss	4593	-3247
Simp (oldwell)	5057	-3711
TD (new)	4798	-3452

List All E.Logs Run:

RAG (Enclosed)

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"		240'			
Production	7-7/8"	4-1/2"	10.5#	4798'	ASC&60/40Poz	150&15	5#/sk kolsea

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	4630 - 4645 (60 shots)			
4	4608 - 4624 (64 shots)			

TUBING RECORD		Size	#	Set At	Packer At	Liner Run		
		2	3/8	3440'			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.				Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		5		75	50			

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  
 (If vented, submit ACD-18.)

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify):

4608-4624

4630-4645

**RANEY OIL CO.**

Thomas M. Raney

Phone: (913) 749-0672  
Fax: (913) 749-0672

3425 Tam O'Shanter  
Lawrence, KS 66047

Jim,

Here is the data. Sorry  
I didn't have time to make  
copies. Also, Duke will  
get me the data for the  
disposal well Monday if you  
really need it. Let me know  
& call w/ any questions.  
Thanks!

Tom

**ALLIED CEMENTING COMPANY, INC.**

P. O. BOX 31

RUSSELL, KANSAS 67665

Federal Tax I.D.# 48-0727860

TO: Raney Oil Company-Cara Ventures

INVOICE NO. 75046

3425 Tam O'Shanter

PURCHASE ORDER NO. \_\_\_\_\_

Lawrence, KS 66047

**ORIGINAL**

LEASE NAME OWWO Dusenbury #1

DATE 5-1-97

SERVICE AND MATERIALS AS FOLLOWS:

Common 9 sks @\$6.10	\$ 54.90	
Pozmix 6 sks @\$3.15	18.90	
Gel 1 sk @\$9.50	9.50	
ASC 150 sks @\$7.85	1,177.50	
Kol Seal 750# @\$.38¢	285.00	
Mud Clean 1000 Gal @\$.75¢	750.00	\$2,295.80
Handling 165 sks @\$1.05	173.25	
Mileage (35) @\$.04¢ per sk per mi	231.00	
Production Casing	1,156.00	
Mi @\$2.85 pmp trk chg	99.75	
Plug	45.00	
Top Rubber 4 1/2"	38.00	1,743.00

If Account CURRENT a  
Discount of \$ 729.12  
will be Allowed ONLY if  
Paid Within 30 Days from  
Date of Invoice.

1 Guide Shoe-----	\$140.00
1 AFU Insert-----	235.00
1 Basket-----	129.00
6 Centralizers-----	318.00

822.00

*Thank You!*

Total

\$4,860.80

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.

*Release Bottom Plug Pump 2 Bbls mud - Clean  
load Headw/Top Plug Pump 2 Bbls mud -  
Clean Plug Rothole w/155x.60/40/4% Gel  
Cement 150x. CLASS A + ASC + Kol Seal  
wash out Pump lines. Release Top Plug  
Displace Plug w/77 1/2 Bbls Fresh H<sub>2</sub>O  
Bump Plug Release PST Float Head*

PUMP TRUCK CHARGE		1126.00
EXTRA FOOTAGE	@	
MILEAGE <u>35</u>	@ <u>2.85</u>	99.75
PLUG Bottom Rubber	@ <u>45.00</u>	45.00
Top Rubber 4 1/2"	@ <u>38.00</u>	38.00

TOTAL \$1338.75

CHARGE TO: Raney Oil - CARA Ventures  
STREET 3425 TAM O'Shanter  
CITY LAWRENCE STATE Ks ZIP 66047

FLOAT EQUIPMENT

*Also Invoice & Ticket  
Copy To:*

4 1/2"		
1- Reg. Guide Shoe	@ <u>140.00</u>	140.00
1- AFU Insert	@ <u>235.00</u>	235.00
1- BASKET	@ <u>129.00</u>	129.00
6- Centralizers	@ <u>53.00</u>	318.00

DATE 5-1-97	SEC. 10	TWP. 34	RANGE 8	CALLED OUT 2:00P.M.	ON LOCATION 4:30P.M.	JOB START 7:00P.M.	JOB FINISH 9:00A.M.
WELL # 1	LOCATION Anthony, 7w-3s-7/4w-5/s	COUNTY Harper	STATE Ks.				

NEW (Circle one)

CONTRACTOR Duke #5 ORIGINAL OWNER Raney Oil - CARA Ventures  
 TYPE OF JOB Production Csg. CEMENT

HOLE SIZE 7 7/8	T.D. 4799
CASING SIZE 4 1/2 x 10.5	DEPTH 4792
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX 1200	MINIMUM 300
MEAS. LINE	SHOE JOINT 42.17
CEMENT LEFT IN CSG.	
PERFS.	

AMOUNT ORDERED 1000 qals. mud-Clean  
 1.5sxs. 60/40/4% Gel. 1.50sxs. CLASS A  
 ASCts # Kol-Seal

COMMON A	9	@ 6.10	54.90
POZMIX	6	@ 3.15	18.90
GEL	1	@ 9.50	9.50
CHLORIDE		@	
ASC	1.50	@ 7.85	1177.50
KOL-SEAL	750#	@ .38	285.00
MUD CLEAN	1000 qals.	@ .75	750.00
		@	
		@	
HANDLING	16S	@ 1.05	173.25
MILEAGE	16S x 3S	.04	231.00

EQUIPMENT

PUMP TRUCK # 237	CEMENTER LARRY DREILING
	HELPER JUSTIN HART
BULK TRUCK # 301	DRIVER JOHN KELLEY
BULK TRUCK #	DRIVER

TOTAL \$2700.05

REMARKS:

SERVICE

Pipe on Bottom - Circ. w/ Rig Pump  
 Release Bottom Plug. Pump 2 qals mud-Clean  
 load Head w/ Top Plug. Pump 2 qals mud-  
 Clean. Plug Rathole w/ 1.5sxs. 60/40/4% Gel  
 Cement 1.50sxs. CLASS A ASCts # Kol-Seal  
 WASH OUT Pump Lines. Release Top Plug  
 Displace Plug w/ 7 7/8 Bbls Fresh H<sub>2</sub>O  
 Pump Plug. Release PST. Float Held

DEPTH OF JOB	4792'		
PUMP TRUCK CHARGE			1156.00
EXTRA FOOTAGE		@	
MILEAGE	35	@ 2.85	99.75
PLUG Bottom Rubber		@ 45.00	45.00
Top Rubber 4 1/2		@ 38.00	38.00
		@	

TOTAL \$1338.75

CHARGE TO: Raney Oil - CARA Ventures  
 STREET 3425 TAM O'Shanter  
 CITY LAWRENCE STATE Ko ZIP 66047

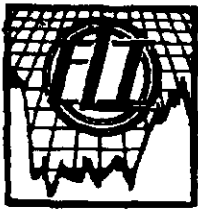
FLOAT EQUIPMENT

4 1/2			
1- Req. Guide Shoe		@ 140.00	140.00
1- AFU Insert		@ 235.00	235.00
1- Basket		@ 129.00	129.00
6- Centerizers		@ 53.00	318.00
		@	

TOTAL \$822.00

Also Invoice & Ticket  
 Copy To:

CARA Ventures  
 PO Box 287  
 Attica, Ko 67009



# ELI WIRELINE SERVICES, INC.

P.O. BOX <sup>534</sup>82 ELLINWOOD, KANSAS 67526

No 16278

In Remitting or Corresponding  
Please Refer to Above Invoice Number

## SERVICE TICKET AND INVOICE

# ORIGINAL

Date 6-11-97

Engineer DAN GROVER

Operator JACK

CHARGE TO RAWLEY OIL CO. & CARA VENTURES

Truck No. 141

ADDRESS 3425 TAM O'SHANTER

CITY LAWRENCE, KS 66047

CUSTOMER ORDER NO. \_\_\_\_\_

WELL MCS DUSCORBY #1 OILWELL

CASING SIZE & WEIGHT 4 1/2

FIELD \_\_\_\_\_

COUNTY HARPER, KANSAS

LEGAL DESCRIPTION: SE 3E - NW - 10 - 24S - R 1W

CASED HOLE SERVICES				OPEN HOLE SERVICES			
Combination G/R-Neutron Log <input type="checkbox"/>	Correlation Log <input type="checkbox"/>	Differential Temperature Log <input type="checkbox"/>	Sonic Bond Log SS <input type="checkbox"/>	Cement Top Log <input type="checkbox"/>	GAMMA RAY-NEUTRON GUARD & CALIPER LOG <input type="checkbox"/>	BHC SONIC LOG <input type="checkbox"/>	SS <input type="checkbox"/>
<input type="checkbox"/>	<input type="checkbox"/>	Density Gas Defection Log <input type="checkbox"/>	Steel Carrier <input type="checkbox"/>	Bridge Plug <input type="checkbox"/>	INDUCTION ELECTRIC LOG <input type="checkbox"/>	<input type="checkbox"/>	FF <input type="checkbox"/>
<input type="checkbox"/>	<input type="checkbox"/>	Link Jet <input type="checkbox"/>	Strip Jet <input type="checkbox"/>	Tornado Frac Jet <input type="checkbox"/>	BHC DENSITY LOG <input type="checkbox"/>	GR <input type="checkbox"/>	COMPUTER ANALYZED LOGGING SYSTEMS <input type="checkbox"/>
						N <input type="checkbox"/>	

Received These Services According To The Terms & Conditions On Reverse Side Hereof:

I DO  WANT TOOL INSURANCE.  
 I DO NOT  WANT TOOL INSURANCE. COST \_\_\_\_\_  
 SIGNATURE LINE \_\_\_\_\_

CUSTOMER \_\_\_\_\_

AUTHORIZED AGENT [Signature]

TERMS: Net Cash 20th of Month Following Invoice Date. 1.5% Interest Per Month Charged After 60 Days.

INVOICE SECTION PERFORATING AND OTHER				
Price Ref. No.	No. Holes	Depth From	To	Amount
205-5	60	4630	4645	
205-5	64	4608	4624	
<b>total</b>	<b>124</b>			<b>4058 00</b>
205-12	2 EXT	CARRIERS		900 00

INVOICE SECTION - SERVICE CHARGE					
Price Ref. No.	Description Of Charge	From	To	No. Feet	Amount
100	SET-UP				350 00
INVOICE SECTION LOGGING					
	Depth Charge				
	Logging Charge				
	Other				
<b>SUB-TOTAL</b>					<b>5308 00</b>
<b>LESS DISCOUNT IF PAID IN 30 DAYS</b>					<b>1592 40</b>

INVOICE SECTION PLUGS, PACKERS AND OTHER				
Price Ref. No.	Type	Size	Depth	Amount

3,715.60