

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6309 EXPIRATION DATE 9-30-84 (KCC) 20960  
 OPERATOR LASSETTER PETROLEUM CORPORATION API NO. 15-077-20690 -00-00  
 ADDRESS 6846 SOUTH CANTON, SUITE # 711 COUNTY HARPER  
TULSA, OKLAHOMA 74136 FIELD WHARTON  
 \*\* CONTACT PERSON DAN LASSETTER CLARK PROD. FORMATION MISSISSIPPI LIMESTONE  
 PHONE 918-494-0905, 0906

PURCHASER PERMIAN LEASE SCRIVNER  
 ADDRESS TULSA, OKLAHOMA WELL NO. BRETT # 1

DRILLING GABBERT JONES INC. WELL LOCATION NENENE 9-34-8  
 CONTRACTOR 830 SUTTON PLACE 330' Ft. from NORTH Line and  
 ADDRESS WICHITA, KANSAS 67202 330' Ft. from EAST Line of XXX  
 the NE (Qtr.) SEC 9 TWP 34 RGE 8 (W).

PLUGGING NOT APPLICABLE (N/A)  
 CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)

			●

KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_  
 NGPA \_\_\_\_\_

TOTAL DEPTH 4692' PBTD \_\_\_\_\_  
 SPUD DATE 12-28-83 DATE COMPLETED 6-20-84  
 ELEV: GR 1338' DF \_\_\_\_\_ KB 1343' KC-KCC

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 259' DV Tool Used? N/A

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DAN LASSETTER CLARK, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dan Lassetter Clark  
 (Name)  
 DAN LASSETTER/CLARK  
 day of August

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of August, 1984.

RECEIVED  
 STATE CORPORATION COMMISSION  
 AUG 13 1984  
 CONSERVATION DIVISION  
 Wichita, Kansas

[Signature]  
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 9/4/84

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (E)  
 SEC. 9 TWP. 34 RGE. 8 (W)

OPERATOR LASSETTER PETROLEUM CORPORATION LEASE SCRIVNER

WELL IN WELL INFORMATION AS REQUIRED:

WELL NO. BRETT # 1

Show all important zones of permeability and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent to Geological Survey</p> <p>CORES: NONE</p> <p>DRILL STEM TEST:</p> <p>1 -</p> <p>INTERVAL TESTED 4600-4692 -</p> <p>TOOL 6 3/4' SET AT 4695-4600</p> <p>TOOL OPEN @ 9:45 P.M.</p> <p>TOOL CLOSED @ 12:45 A.M.</p> <p>INITIAL FLOW PERIOD 120 MIN. @ 78 PSI</p> <p>INITIAL CLOSED PERIOD 60 MIN. @ 1165 PSI</p> <p>RECOVERED:</p> <p>3400' GAS IN PIPE</p> <p>60' GAS CUT MUD</p> <p>150' SLIGHT OIL CUT MUD</p> <p>30' HEAVY OIL CUT MUD</p>			<p>HEEBNER -2069</p> <p>DOUGLAS -2112</p> <p>LANSING -2683</p> <p>FORT SCOTT -3095</p> <p>MISS. LIME -3249</p>	
			<p>LOGS:</p> <p>DUAL LATERLOG</p> <p>COMPENSATED DENSITY NEUTRON</p>	
			<p><b>RELEASED</b></p> <p><b>JUL 1 1985</b></p> <p><b>FROM CONFIDENTIAL</b></p>	

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE CASING		8 5/8"	24	259'	2% GEL, 3%CC	200	2%GEL, 3%CC
PRODUCTION CASING		4 1/2"	10 1/2	4691'	60/40 POS. MIX	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
N/A			1 SPF 51 HOLES		4600-4650

TUBING RECORD

Size	Setting depth	Pecker set at
2 3/8" EUE	4653'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
ACIDIZED WITH 3,000 GAL. OF 18% ACID, WITH 800 #S BREAKDOWN	
PRESSURE AND ISIP OF 350#.	4600-4650

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5-10-84 6-20-84	PUMPING	32.5

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	10 BBL (OIL)	NONE	50 %	

Disposition of gas (vented, used on lease or sold)

USED ON LEASE, ENGINE AND TREATER

Perforations 4600-4650