

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5056
Name F.G. Holl
Address 6427 E. Kellogg
Wichita, Ks. 67207
City/State/Zip

Purchaser NA

Operator Contact Person Wilfred J. Monk
Phone (316) 684-8481

Contractor: License # 5142
Name Sterling Drilling co.

Wellsite Geologist Bryce Bidleman
Phone (316) 684-8481

- Designate Type of Completion
- New Well
 - Re-Entry
 - Workover
 - Oil
 - Gas
 - Dry
 - SWD
 - Inj
 - Other (Core, Water Supply etc.)
 - Temp Abd
 - Delayed Comp.

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

10-10-84	10-20-84	10-20-84
Spud Date	Date Reached TD	Completion Date
4930		
Total Depth	PBTD	

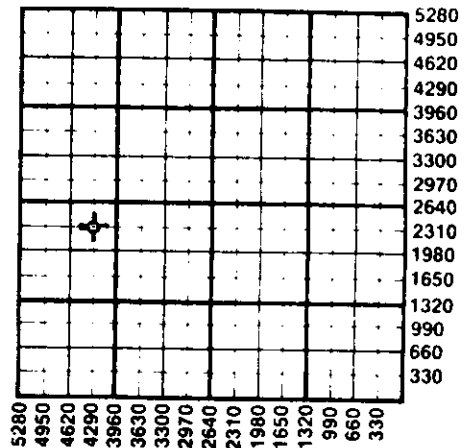
Amount of Surface Pipe Set and Cemented at 256 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-077-21 040-00-00
County Harper
NE NW SW Sec 8 Twp 34 Rge 8 East West

2310 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Burnet Well # 1-8
Field Name WC
Producing Formation NA
Elevation: Ground 1284 KB 1293

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions of this permit on the ACO-1 call:
STATE CORPORATION COMMISSION
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner
Wichita, Kansas
Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilfred J. Monk
Title Geologist Date 2-6-85

Subscribed and sworn to before me this 6 day of February 1985
Notary Public Mary D. Slagle

K.C.C. OFFICE USE ONLY

- Letter of Confidentiality Attached
- Wireline Log Received
- Drillers Timelog Received

Distribution

- KCC
- KGS
- SWD/Rep
- Plug
- NGPA
- Other (Specify)

Date Commission Expires
MARY D. SLAGLE
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appt. Exp. 10/30/85

Sec. 8 Twp 34 Rge. 8 W

SIDE TWO

Operator Name F.G. Holl Lease Name Burnet Well # 1-8

Sec. 8 Twp. 34 Rge. 8 East West County Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST # 1 3739-3777 Stalnaker
 30-30-60-33
 Rcd: 130' Mud, 1751' Water
 Strong blows throughout both flow periods.
 IFP: 206#-534# ISIP: 1552#
 FFP: 605#-947# FSIP: 1560#

Name	Top	Bottom
Heebner	3423	(-2130)
Douglas Ss	3484	(-2191)
Iatan	3736	(-2443)
Stalnaker	3760	(-2467)
KC	4032	(-2734)
Stark	4181	(-2888)
BKC	4266	(-2973)
Fort Scott	4442	(-3149)
Cherokee	4450	(-3157)
Mississippi	4578	(-3258)
Kinderhook	4857	(-3564)

DST #2 4438-4465 Fort Scott
 30-30-60-30
 Rcd: 150' GAF, 30' GCM
 Weak blow throughout test
 IFP: 40#-40# ISIP: 71#
 FFP: 38#-38# FSIP: 58#

DST #3 4590-4618 Mississippi
 30-30-60-30
 Rcd: 10' Mud
 IFP: 77#-102# ISIP: 109#
 FFP: 78#-44# FSIP: 51#

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....Surface.....	7.7/8"	8.5/8"	23#	256'KB	Class A	200	2%gel. 3%cc...
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	NA						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
NA	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
NA	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation NA
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled