

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5003  
name McCoy Petroleum Corporation  
address 500 Heritage Park Place  
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Roger McCoy  
Phone 316-265-9697

Contractor: license # 5658  
name Sweetman Drilling, Inc.

Wellsite Geologist Jerry Smith  
Phone 316-262-6734

PURCHASER Koch Oil Company

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  Gas  Inj  Delayed Comp.  Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator \_\_\_\_\_  
Well Name \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
10-7-84 10-18-84 11-9-84  
Spud Date Date Reached TD Completion Date

4750' 4725'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 255 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set \_\_\_\_\_ feet

If alternate 2 completion, cement circulated from \_\_\_\_\_ feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ SX cmt

API NO. 15 - 077-21,038 - 00-00  
County Harper  
NW NE NW Sec 11 Twp 34S Rge 8 East  
(location) X West  
4950 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

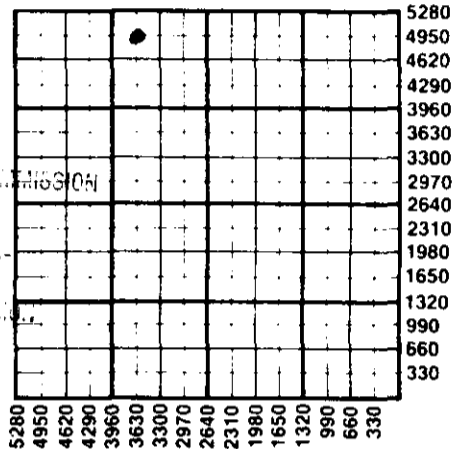
Lease Name Ritter "E" Well# 1

Field Name Wharton

Producing Formation Mississippian

Elevation: Ground 1385 KB 1395

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
DEC 03 1984  
12-4-84  
CONSERVATION DIVISION  
WICHITA, KANSAS

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # \_\_\_\_\_

Groundwater \_\_\_\_\_ Ft North From Southeast Corner and (Well) \_\_\_\_\_ Ft. West From Southeast Corner of Sec Twp Rge  East  West

Surface Water \_\_\_\_\_ Ft North From Southeast Corner and (Stream, Pond etc.) \_\_\_\_\_ Ft West From Southeast Corner Sec Twp Rge  East  West

Other (explain) \_\_\_\_\_  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # CD-9795  
(C-19,640)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John Roger McCoy  
Title President Date 12-3-84

Subscribed and sworn to before me this 3rd day of December 19 84

Notary Public Deborah Ann Paulus  
Date Commission Expires January 8, 1988

DEBORAH ANN PAULUS  
STATE NOTARY PUBLIC  
Sedwick County, Kansas  
My Appt. Exp. 1-8-88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 11 Twp 34S Rge 8

SIDE TWO

Operator Name McCoy Petroleum Corp. Lease Name Ritter "E" Well# 1 SEC 11 TWP. 34 RGE. 8  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4467-4493' (Ft. Scott)  
 30-45-60-60  
 Gas to surface in 12 minutes  
 Gauge 35,900 CFGPD in 60 minutes.  
 Rec. 10' gassy mud, sso.  
 ISIP 1729# FSIP 1667# FP 44-41# 31-31#

DST #2 4638-3653' (Mississippian)  
 30-45-60-60  
 Gas to surface in 12 minutes.  
 Gauge 30,800 CFGPD in 60 minutes.  
 Rec. 10' mud.  
 ISIP 1626# FSIP 1502# FP 94-94# 52-52#

DST #3 4655-4690' (Mississippian)  
 30-45-60-60  
 Strong blow.  
 Recovered 93' hgcm  
 62' hgc and slocm, 10% oil.  
 ISIP 761# FSIP 439# FP 31-31# 62-79#

DST #4 4690-4710' (Mississippian)  
 30-45-90-90  
 Gas to surface in 55 minutes, T.S.T.M  
 Rec. 15' gcm  
 62' ogcm  
 62' hogcm  
 248' froggy gsy oil  
 62' wtry gsy oil  
 ISIP 1574# FSIP 1595# FP 125-125# 167-209#

Name	Top	Bottom
Heebner	3464(-2069)	
Stalnaker Sand	3814(-2419)	
Kansas City	4060(-2665)	
Stark	4211(-2816)	
Ft. Scott	4476(-3085)	
Cherokee	4486(-3095)	
Mississippian		
Chert	4627(-3232)	
Mississippian		
Lime	4650(-3255)	
Mississippian		
Dolomite	4690(-3295)	
LTD	4750(-3355)	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	24#	255	Common	175	2% gel. 3% cc.
Production	7-7/8"	4-1/2"	10.7#	4748	Trinity Light	150	1/2 Flocele and 5# Gilsonite.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
3	4690-4698			2500 gal. 15% HCL			Same
3	4674-4686						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
size 2-3/8" set at 4714 packer at							
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
11-2-84							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	38.41	34	158	885/1			
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  
 sold to be  
 used on lease

METHOD OF COMPLETION  
 open hole  perforation  
 other (specify) \_\_\_\_\_  
 Dually Completed.  
 Commingled

PRODUCTION INTERVAL  
 4674-4686' Mississippian  
 4690-4698' Mississippian

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A WELL

CG-8

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR McCoy PETROLEUM CORPORATION

LOCATION OF WELL

LEASE RITTER "E"

4950 feet from the SOUTH line

WELL NUMBER 1

3630 feet from the EAST line

FIELD WHARTON

Of the SE/4 of Sec. 11 T. 34 R. 8W

COUNTY HARPER

ORDER GRANTING ALLOWABLE ENTERED IN DOCKET NO. \_\_\_\_\_

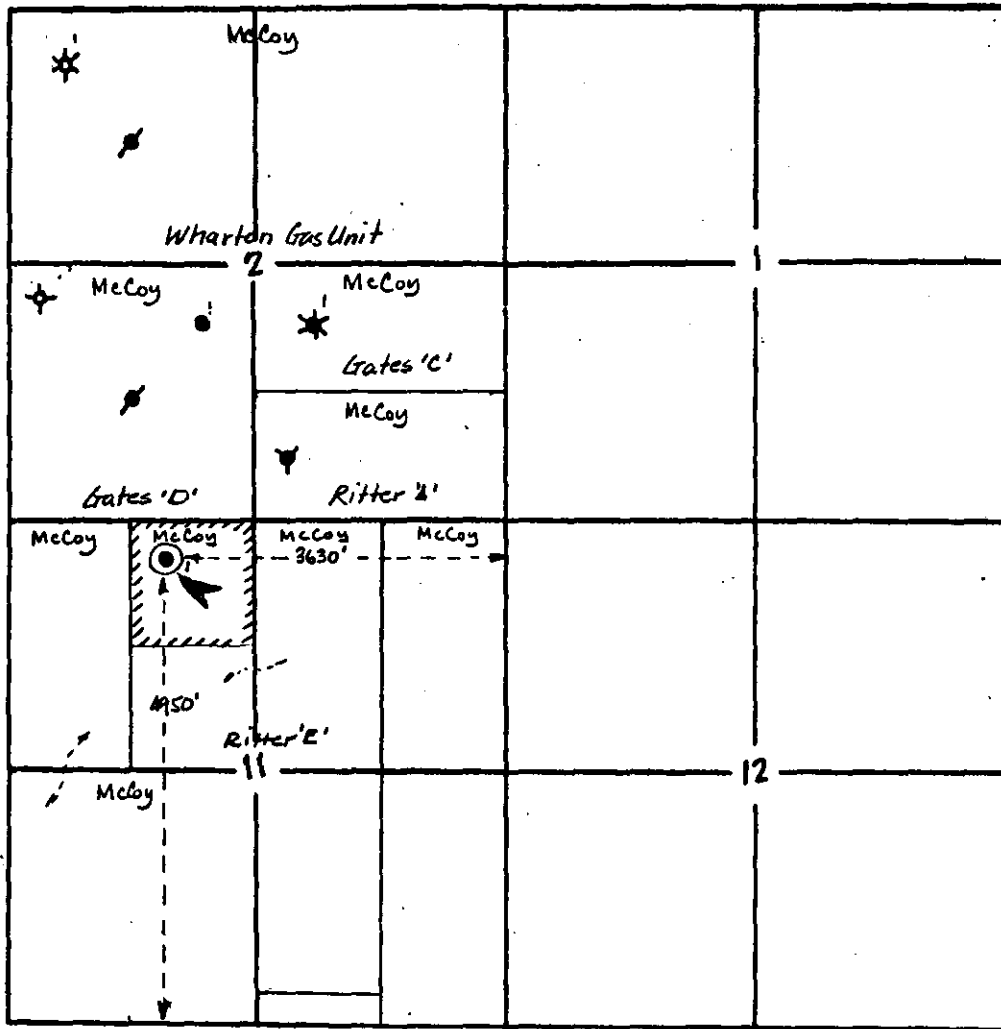
NUMBER OF ACRES  
ATTRIBUTABLE TO WELL 40

DESCRIPTION OF ACREAGE:

PLAT

NE/4 NW/4 Sec. 11-34S-8W

(Show location of Well and outline attributable acreage)



The undersigned hereby certifies that he is President  
for McCoy Petroleum Corporation, a duly authorized agent, that all information shown hereon is true and correct to the best of his knowledge and belief, and that all acreage claimed as attributable to the well named herein is held by production from that well.

John Roger McCoy

Subscribed and sworn to before me on this 24th day of August, 1985.

DEBORAH ANN PAULUS  
STATE NOTARY PUBLIC  
Sedgwick County, Kansas  
My Appt. Exp. 1/8/88

Deborah Ann Paulus  
Notary Public

My Commission Expires January 8, 1988

RECEIVED  
STATE CORPORATION COMMISSION  
8-27-85  
AUG 27

CONSERVATION DIVISION  
Wichita, Kansas

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COUNTY HARPER

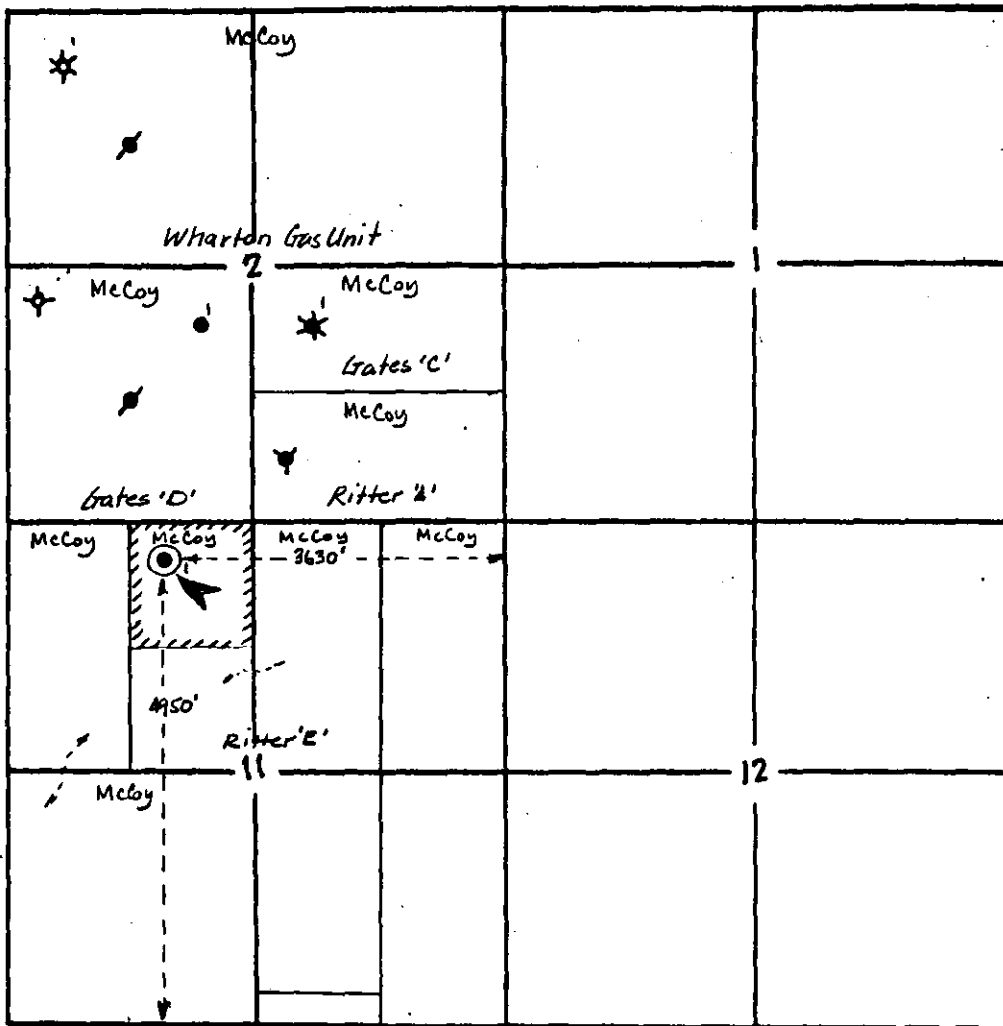
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PLAT

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DEBORAH ANN PAULUS  
STATE NOTARY PUBLIC  
Sedgwick County, Kansas  
My Appt. Exp. 11/28/88

Deborah Ann Paulus  
Notary Public

My Commission Expires January 8, 1988

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 27  
CONSERVATION DIVISION  
Wichita, Kansas