

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5003  
name McCoy Petroleum Corporation  
address 110 South Main, Suite 500

City/State/Zip Wichita, Kansas 67202

Operator Contact Person Roger McCoy  
Phone (316) 265-9697

Contractor: license # 5658  
name Sweetman Drilling, Inc.

Wellsite Geologist Roger McCoy & Kevin McCoy  
Phone (316) 265-9697

PURCHASER Koch

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
10-21-85 10-31-85 11-18-85  
Spud Date Date Reached TD Completion Date  
4774 4735  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 266 feet

Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15- 077-21,114-00-00  
County Harper  
C NW NW Sec 11 Twp 34 Rge 8  
(location) 4620 Ft North from Southeast Corner of Section  
4620 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

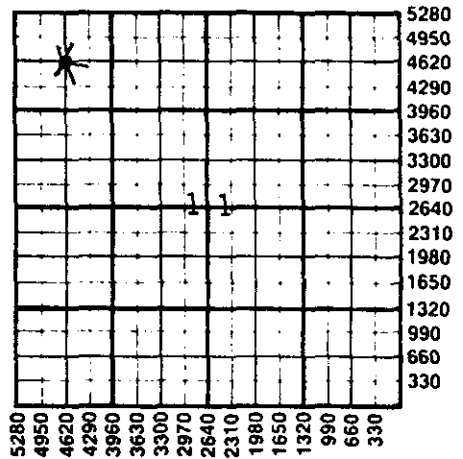
Lease Name Schnackenberg "A" Well# 1

Field Name Wharton

Producing Formation Mississippian

Elevation: Ground 1388 KB 1398

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner  
Sec Twp Rge  East  West  
 Surface Water Ft North From Southeast Corner and Ft. West From Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain) Purchase and Hauled by Oller's, Inc. Spivey, Kansas (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket # D-23,769

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title President Date 12-6-85

Subscribed and sworn to before me this 6th day of December 19 85

Notary Public [Signature] Date Commission Expires 7-22-88

Kathleen Leach  
NOTARY PUBLIC  
State of Kansas  
MY APPT. EXPIRES 7-22-88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

DEC 9 1985  
72-9-85  
CONSERVATION DIVISION  
Wichita, Kansas

Sec. 16, Twp. 34, Rge. 8, S. 10

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4641-4675'  
 30-45-60-60  
 Gas to surface in 30 minutes.  
 Gauge 19,900 CFGPD in 60 minutes.  
 Rec. 64' of heavily gas cut, oil cut mud.  
 ISIP 1590# FSIP 1591#  
 FP False (plugging)

DST #2 4675-4700'  
 30-45-60-60  
 Strong blow throughout test.  
 Rec. 120' gas in pipe,  
 10' very slightly oil & gas cut mud,  
 62' of oil & gas cut mud (20% oil).  
 ISIP 395# FSIP 603#  
 FP 52-52# 83-83#

DST #3 4700-4715'  
 30-60-90-90  
 Weak blow increasing to good blow.  
 Rec. 70' oil & gas cut mud.  
 ISIP 260# FSIP 447#  
 FP 62-62# 72-72#

Name	Top	Bottom
<u>SCHLUMBERGER TOPS</u>		
Heebner	3460	(-2062)
Douglas Sand	3520	(-2122)
Iatan	3805	(-2407)
Stalnaker Sand	3810	(-2412)
Kansas City	4071	(-2673)
Stark	4221	(-2823)
Ft. Scott	4484	(-3086)
Cherokee	4494	(-3096)
Mississippian	4630	(-3232)
Lime	4649	(-3251)
LTD	4774	(-3377)

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24#	266'	Common	175	2% gel, 3% cc
Production	7 7/8"	5 1/2"	14#	4773'	50-40 Posmix	125	5# gilsonite/sk.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			amount and kind of material used			Depth
1	4643'			} -5500 gal 15% HCL-FE Acid			All Perfs
2	4674, 4679, 4689						
1	4695, 4699						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		size 2 7/8" <sup>EUE</sup> set at 4660'		packer at			
Producing method		<input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
➔	25	34	75	1360			
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  
 sold  
 used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  
 other (specify) \_\_\_\_\_  
 Dually Completed.  
 Commingled

**PRODUCTION INTERVAL**  
 4643-4699'  
 Mississippian