STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

Office Address BOX 474, Mattoon, Illinois Character of Well (completed as Oil, Gas or Dry Hole) Dry He Date well completed. Application for plugging filed. Application for plugging approved Plugging commenced. Plugging completed. Reason for abandonment of well or producing formation. No oil or in commercial quantities. If a producing well is abandoned, date of last production. Was permission obtained from the Conservation Division or its agents before the conservation Agent who supervised plugging of this well Conducing formation. Depth to top. Bottom. Total Depth of the conservation Agent who supervised plugging of this well CONTENT FROM TO SIZE PUT IN BOTH TO SIZ	Well No. 1 01e 11-7 19 70 11-7 19 70 11-7 19 70 11-7 19 70 11-7 19 70 gas found 19 re plugging was com- Well 4910 Feet CASING RECORD PULLED DUT -0- ethod or methods used
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dress 1425 Wichita Plaza, Wichita, Kansas	
ATE OF KANSAS COUNTY OF SEDGWICK ss.	
Wilson Rains (employee of owner) or (owner or operator)	of the above-described
l, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contain	ed and the log of the
ove-described well as filed and that the same are true and correct. So help me God	
(Signature) Many Paris	
. ast Milder.	Wilson Ra:
1425 Wichita Plaza, Wichita	
(Address) Stringgraph Ann Swan To before me this 10 day of November	
SUBSCRIBED AND TO before me this day of NOVELIDER 19	a, Kansas
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