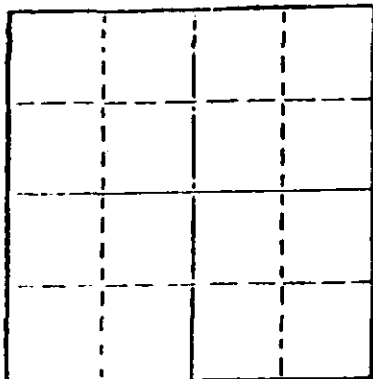


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202



Locate well correctly on above
Section Plot

Barber County. Sec. 10 Twp. 30S Rge. 12W ~~XXX~~
Location as "NE/CNW/SW" or footage from lines
2055' FNL and 2310' FEL

Lease Owner Texas Oil and Gas Corp.
Lease Name Gibson "A" Well No. 1
Office Address 200 W. Douglas, Suite 300, Wichita, KS
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole

Date Well completed July 25, 1977
Application for plugging filed Verbal Application 1977
Application for plugging approved Verbal Approval 1977
Plugging commenced July 25, 1977
Plugging completed July 25, 1977
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production 1977

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Buddy Metz
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3,150
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|----|--------|--------|------------|
| | | | | 8 5/8" | 278' | none |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole with heavy rotary mud from 3,150 ft. (rotary total depth) to 260 ft. Set plug at 260 ft. and cemented with 35 sacks cement. Filled hole with heavy rotary mud from 260 ft. to 40 ft. Set solid plug at 40 ft. and cemented to cellar with 12 sacks cement, 3 sacks cement in rat hole.

8-1-77

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton Services

STATE OF Kansas COUNTY OF Sedgwick, ss.
Dean Britting - agent (~~XXXXXX~~ of owner) ~~XXXXXXXXXXXXXXXXXXXX~~

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed, and that the same are true and correct. So help me God

(Signature) Dean Britting

200 North Main, Wichita, Kansas 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 29th day of July, 1977

Elsie Willison
Elsie Willison -- Notary Public.

My commission expires June 30, 1978

KANSAS DRILLERS LOG

S. 10 T. 30S R. 12W
 Loc. 2055' FNL & 2310' FEI
 County Barber

API No. 15 — 007 — 20,518
 County Number

Operator
Texas Oil & Gas Corp.

Address
200 West Douglas, Suite 300, Wichita, KS 67202

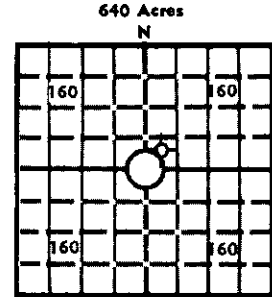
Well No. #1 Lease Name Gibson "A"

Footage Location
2055 feet from (N) (S) line 2310 feet from (E) (W) line

Principal Contractor H-30, Inc. Geologist High Plains Consulting Ltd.

Spud Date 7-17-77 Total Depth 3150' P.B.T.D. N/A

Date Completed 7-25-77 Oil Purchaser N/A



Locate well correctly
 Elev.: Gr. 1773'
 DF 1778' KB 1781'

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs./ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|-------------|-------|----------------------------|
| Surface | 12-1/4" | 8-5/8" | 24# | 278' | Common | 250 | 2% Gel, 3% CaCl |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------------------|---------------|---------------|---------------|-------------|----------------|
| N/A | N/A | N/A | | | |
| TUBING RECORD | | | N/A | N/A | N/A |
| Size | Setting depth | Packer set at | | | |
| N/A | N/A | N/A | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| N/A | N/A |
| | |
| | |

RECEIVED
 STATE CORPORATION COMMISSION
AUG 09 1977
 CONSERVATION DIVISION
 Wichita, Kansas

INITIAL PRODUCTION

Date of first production N/A Producing method (flowing, pumping, gas lift, etc.) N/A

| | | | | | | |
|---------------------------------|----------------------|----------------------|----------------|------------------------|--------------------------|------|
| RATE OF PRODUCTION PER 24 HOURS | Oil <u>N/A</u> bbls. | Gas <u>N/A</u> bbls. | MCF <u>N/A</u> | Water <u>N/A</u> bbls. | Gas-oil ratio <u>N/A</u> | CFPB |
|---------------------------------|----------------------|----------------------|----------------|------------------------|--------------------------|------|

Disposition of gas (vented, used on lease or sold) Producing interval (s) N/A

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

| | | |
|-----------------------------------|--------------------------|---|
| Operator Texas Oil & Gas Corp. | | DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: |
| Well No. 1 | Lease Name Gibson "A" | Dry Hole |
| S 10 T 30S R 12W | | |


WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|--|------|--------|------|-------|
| Herrington | 1934 | -153 | | |
| Krider | 1959 | -178 | | |
| Winfield | 1990 | -209 | | |
| Towanda | 2058 | -277 | | |
| Ft. Riley | 2117 | -336 | | |
| Florence | 2155 | -374 | | |
| Wreford | 2257 | -476 | | |
| Bader | 2388 | -607 | | |
| Cottonwood | 2449 | -668 | | |
| Red Eagle | 2563 | -782 | | |
| Foraker | 2583 | -802 | | |
| Onaga | 2706 | -925 | | |
| Indian Cave | 2714 | -933 | | |
| Wabaunsee | 2754 | -973 | | |
| Stotler | 2893 | -1112 | | |
| Tarkio | 2912 | -1131 | | |
| Howard | 3127 | -1346 | | |
| TD | 3150 | -1369 | | |
| DST #1, 2704-56', (Indian Cave) w/results as follows: IFP/30": 81-53#, weak blow; ISIP/60": 983#; FFP/10": 63-74#, dead, weak blow died in 6", flushed tool; FSIP/20": 909#; Rec 60' DM. | | | | |
| DST #2, 3060-3102', (Burlingame) w/results as follows: Pkr failure - misrun. | | | | |
| DST #3, 3060-3102', (Burlingame) w/results as follows: WIH - misrun. | | | | |
| DST #4, 3060-3100', (Burlingame) w/results as follows: WIH-misrun. | | | | |
| DST #5, 3060-3100', (Burlingame) w/results as follows: IFP/30": 38-169#, weak to fair blow; ISIP/60": 1212#; FFP/45": 169-225#, weak blow, no GTS; FSIP/60": 1212#; Rec 311' MSW. | | | | |
| DST #6, 2117-35', (Ft. Riley) w/results as follows: WIH - misrun. | | | | |
| DST #7, 2117-35', (Ft. Riley) w/results as follows: IFP/30": 75-206#, weak to strong blow; ISIP/60": 821#; FFP/45": 206-336#, strong blow; FSIP/90": 840#; Rec 510' SW. | | | | |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

| | |
|---------------|--|
| Date Received |  HAROLD A. BROWN <small>Signature</small> |
| | District Geologist <small>Title</small> |
| | August 5, 1977 <small>Date</small> |