

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-007-01047-0000

ORIGINAL

County Barber County, Kansas

NE - SW - SW - Sec. 14 Twp. 33S Rge. 14 XXX
990 Feet from SW (circle one) Line of Section

4290 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SW, NW or SW (circle one)

Lease Name Baier "OWWO" Well # 1

Field Name Wildcat

Producing Formation DA

Elevation: Ground 1761 KB 1770

Total Depth 5300' PBTD

Amount of Surface Pipe Set and Cemented at 960' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan UNSUCCESSFUL REENTRY JZ
(Data must be collected from the Reserve Pit) 5-29-96

Chloride content 40,000 ppm Fluid volume 160 bbls

Dewatering method used free water truck to dispos.

Location of fluid disposal if hauled offsite:
SEP 7 1995
7-15-95

Operator Name Molz Oil Co.

Lease Name Molz S.W.D. License No. 6006

SW Quarter Sec. 6 Twp. 35 S Rng 11 W E/W

County Barber Docket No. D-19,146

Operator: License # 6006

Name: Molz Oil Company

Address RR 2 Box 54

City/State/Zip Kiowa, Kansas 67070

Purchaser:

Operator Contact Person: Jim Molz

Phone (316) 296-4558

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Gordon Keen

Designate Type of Completion

New Well X Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

XXX Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: K&E Drilling Inc.

Well Name: Baier #1

Comp. Date 02-18-64 Old Total Depth 4760'

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

08-24-95 08-29-95 08-30-95

Date of Date Reached TD Completion Date

REENTRY

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title President Date 9-14-95

Subscribed and sworn to before me this 14th day of September 19 95.

Notary Public _____

Date Commission Expires 4-24-98

DEBRA A. KOPFITZ
Notary Public - State of Kansas
My App. Expires 4-24-98

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other
(Specify)		

15-007-01047-00-01

CEMENTING LOG

STAGE NO.



ORIGINAL

Date 8-30-95 District Med. 1-10-10 Ticket No. 1358
 Company sub oil co. Rig Duke #5
 Lease Baier Well No. #1-0000
 County Barber State KS
 Location Allegit w/ 16. 4/25-1w- 3/25-E/INTO Field 14-33-14

CEMENT DATA:
 Spacer Type: _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG _____

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size _____ Type _____ Weight _____ Collar _____

LEAD: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG _____

Casing Depths: Top _____ Bottom _____

TAIL: Pump Time _____ hrs. Type CLASS A
66/40/6%Gel Excess _____
 Amt. 155 Sks Yield 1.58 ft³/sk Density 13.8 PPG
 WATER: Lead _____ gals/sk Tail 7.8 gals/sk Total 29 Bbls.

Drill Pipe: Size 4 1/2 Weight 16.60 Collars x-hole
 Open Hole: Size 7 7/8 T.D. _____ ft. P.B. to _____ ft.

Pump Trucks Used 255-265, Carl B.
 Bulk Equip. 258-250, Tim S.

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. 0.637 Lin. ft./Bbl. 15.70
 Open Holes: Bbls/Lin. ft. 0.602 Lin. ft./Bbl. 16.3993
 Drill Pipe: Bbls/Lin. ft. 0.142 Lin. ft./Bbl. 70.32
 Annulus: Bbls/Lin. ft. 0.440 Lin. ft./Bbl. 22.72
 Perforations: From _____ ft. Amt. _____

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type modt water Amt. 8 1/2 Bbls. Weight 9.1-8.34 PPG
 Mud Type Chemical Weight 9.1 PPG

COMPANY REPRESENTATIVE T. J. Johnston

CEMENTER Larry A. Drilling

TIME (AM/PM)	PRESSURES (PSI)		FLUID PUMPED DATA			REMARKS
	DRILL PIPE/CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
7:24	300		8 1/2	2	5	Pipe set @ 5205' start Fresh H ₂ O
	300		11	2	5	start Cement w/40sks.
	250		3	1	4	start Fresh H ₂ O spacer
7:43	250		68	15	4 1/2	start mud, mud In Stop Pumps
1:20	150		8 1/2	2	4 1/2	Pipe set @ 960' start Fresh H ₂ O
			14	3 1/2	4	start Cement w/50sks.
			3	1	3	Fresh H ₂ O spacer
1:29	100		7	3	3	start mud, mud In Stop Pumps
2:00	75		6	2	4	Pipe set @ 240' start spacer
			8 1/2	2	4	start Cement w/.30sks.
2:07	75		1 1/2	1	4	start mud stop Pumps
2:15	50		3	1	3	Rathole w/15sks.
2:20	50		2	1	3	mouse hole w/10sks.
2:30	50		2	1	3	40' w/10sks.
						Rig up to 10 3/4" 85% could not Pump Into BT up 250 PSI

FINAL DISP. PRESS: _____ PSI BUMP PLUG TO _____ PSI BLEEDBACK _____ BBLs.

THANK YOU

