

15-007-01413-0000

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6769  
Name Westmore Drilling Company, Inc.  
Address Box 347  
Medicine Lodge, Ks 67104

Purchaser: Williams Natural Gas Company  
Tulsa, Oklahoma 74101

Operator Contact Person Gordon Penny  
Phone 316-886-3112

Contractor: License # Unknown  
Name Barbara Drilling Company

Wellsite Geologist: Unknown  
Phone:

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

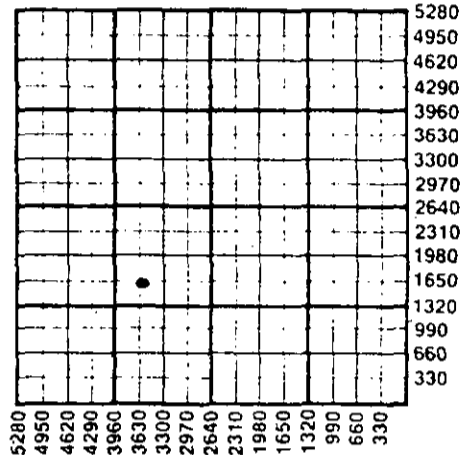
WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

6-27-56 7-19-56  
Spud Date Date Reached TD Completion Date  
4618 4608  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 312 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-  
County Barber  
Sw Sec. 36 Twp. 33 Rge. 13  East  West  
1650 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
Lease Name W. H. Holmes Well # 1  
Field Name Driftwood Boggs, SW  
Producing Formation Mississippi  
Elevation: Ground 1504 1516 KB.  
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater (Well) Ft North from Southeast Corner  
Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Surface Water (Stream, pond etc) Ft North from Southeast Corner  
Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain) Unknown  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] President  
Date 8/26/87

Subscribed and sworn to before me this 26 day of August 1987

Notary Public [Signature]  
Date Commission Expires 2/28/88

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
RECEIVED  
STATE CORPORATION COMMISSION  
AUG 27 1987  
Form ACO-1 (7-84)

Sec 36 Twp 33 Rge 13

\* Original operator was The Superior Oil Company

Operator Name ..... Westmore Drilling Company, Inc ..... Lease Name ..... W. H. Holmes ..... Well # ..... 1

Sec. .... 26 ..... Twp. .... 33 ..... Rge. .... 13 .....  East  West ..... County ..... Barber .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. Not available to US.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  Unknown  Log  Sample  
 Cores Taken  Yes  No

Name	Top	Bottom
Sand	0'	40'
Red bed	40	235
Sand & clay	235	335
Red bed	335	620
Shale	620	700
Shale & shells	700	1490
Shale & anhydrite	1490	1660
Lime	1660	1945
Lime & shale	1945	2097
Lime	2097	2225
Shale & lime	2225	2325
Lime	2325	2405
Lime & shale	2405	2715
Shale	2715	3020
Shale & lime	3020	3095
Lime	3095	3150
Shale & lime	3150	3260
Lime & shale	3260	3446
Shale & lime	3446	3956
Lime	3956	4195
Lime & shale	4195	4303
Lime	4303	4618

CASING RECORD  New  
 Report all strings set-conductor, surface,

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.
Surface	13 3/4"	10 3/4"	32.75
Production	9"	7"	23

Depth	Volume	Used	Additives
312		225	POZ mix
4616		300	POZ mix

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	4568 - 90	300 gallon mud acid 10,000 gallon Gel-X-500" 10,000 # sand	4568-90

TUBING RECORD Size 2 3/8 Set At 4592.7 Packer at Liner Run  Yes  No

Date of First Production 8-13-56 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
1	1	3400			

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Other (Specify) ..... 4568 - 90  
 Dually Completed  Commingled