This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on cide one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Gulf Oil Corporation (Note on back)	API NO.) 15.007-10290-0000
ADDRESS P. O. Box 12116	COUNTY Barber
Oklahoma City, OK 73157	FIELD Medicine Lodge
**CONTACT PERSON Jim E. Marshall	PROD. FORMATION Mississippi Chat
PHONE 405-949-7000	LEASE Magnison
PURCHASER Zenith Natural Gas Company	
ADDRESS Suite 600 - 200 West Douglas	WELL LOCATION NE/4 NW/4
Wichita KS 67202	
DRILLING The Rose Spring Drilling Company	705 Ft. from North Line and
CONTRACTOR	2025 Ft. from West Line of
ADDRESS No record	the NW/4 sec. 14 TWP. 33S RGE. 13W
	WELL PLAT
PLUGGING \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
	KCC KCC
ADDRESS	KGS (Office
	Use)
TOTAL DEPTH 4553 PBTD 4553	14
SPUD DATE 10/13/36 DATE COMPLETED 12/4/36	
ELEV: GR 1617 DF KB	
DRILLED WITH (CABLE) (ROTARY) XAXRX TOOLS	
DRILLED WITH (CABLE) (ROTARY) XXXXX TOOLS	
Amount of surface pipe set and cemented 260	DV Tool Used? No
APFIDAVI	<u>T</u>
STATE OF Oklahoma , COUNTY OF	Oklahoma ss, I,
Jim E. Marshall OF LAWFUL AGE. BE	ING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS Petroleum Engineer (FOR)	
OPERATOR OF THE Magnison LEASE	, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATO	R THAT WELL NO. 1 ON
RECEIVED	
SAID LEASE ORAS ABEEN TOOMS LATED AS OF THE 4 DAY	OF <u>December</u> , 19 <u>36</u> , AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID	WELL IS TRUE AND CORRECT.
FURTHER CORSENATION DIVISION Wichita, Kansas	(5) James G. Warshall
SUBSCRIBED AND SWORN BEFORE ME THIS 9-16 DAY OF	
	Datrier a. Wanderly
	NOTARY PUBLIC
MY COMMISSION EXPIRES: anuary 31, 198 2	

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of perosity and contents thereof; cored intervals, and all drill-atom tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						SHOW GEOLOGICAL MARKERS, LOGS RUM, OR OTHER DESCRIPTIVE INFORMATION.			
	FORMATION DESCRIPTION, CONTENTS, ETC.			ТОР	7		HAME	DEPTH	
Red bed sand and shells Shale, gyp, lime and shells Lime & broken lime Shale, lime & broken lime Shale, sand, lime & broken lime Sand, chat, lime & chatty lime Shale & broken lime				315 1755 2810 3955 4504 4536	17 28 39 45 45	10 55 04 36	Miss Chai	t 4504-453	
				,	e i ay	77 - A - 1	est (Co.		
							Sr.		
Ba	oerator @ t arbara Oil R of ∙addres	Company	l was dri	B.:			CONSERVATION WIERLIA	RECEIVED 30-62 COMMISSION 3 O 1982 TON DIVISION	
Report of all string	ps set — surface,	intermediate,	production, et	c. CASING	RECORD	(New)	or (Used)		
Purpose of string	Size hele drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Туре сес		Secks	Type end percent odditives	
Surface	NR	13	54	_ 260	Vict	or	160	NR	
Production	NR _	7	24	4502	Vict	or	350	NR	
	LINER RECOR	D				PERFORA	TION RECORD		
p, ft.	ft. Socia coment						ize & type Depth interval		
	TUBING RECO	RD							
2	Setting depth 4552	Pocker s	et et				10 72 3	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	
				CEMENT SQI	JEEZE RECO	ORD			
	Amou	nt and kind of	meterial used			· ·	Depti	interval treated	
	5000 gals	acid					1 //50	N_/536.	

Amount and kind of material used							Depth interval treated				
5000 gals acid							4504-4536				
	•										
<i>:</i>			,				÷'				
Date of first production Producing method (flowing, pumping, gas 12-17-1936 Flowing				ping, gas lif	f, etc.)	Gravity					
RATE OF PRODUCTION PER 24 HOURS	. 0	Gas bbls.		MCF	Weter %	0 100	Gsc-eil retio				
Disposition of one (vented week on females or sold)					Perfora		Open Ho	Le CFPB			