

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 453 S. Webb Rd. Ste. #310. P.O. Box 780208  
City/State/Zip: Wichita, KS 67278-0208  
Purchaser: None: D&A  
Operator Contact Person: Scott Hampel  
Phone: (316) 636-2737  
Contractor: Name: Pickrell Drilling, Inc.  
License: 5123  
Wellsite Geologist: Dave Clothier

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
9/13/01 9/21/01 9/22/01  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 077-21412 - 00-00  
County: Harper  
NW NE SW Sec. 10 Twp. 34 S. R. 9  East  West  
2310 feet from (S) N (circle one) Line of Section  
3630 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: MILLER 'A' Well #: 1-10  
Field Name: Wildcat  
Producing Formation: None: D&A  
Elevation: Ground: 1293' Kelly Bushing: 1298'  
Total Depth: 4722' Plug Back Total Depth: None  
Amount of Surface Pipe Set and Cemented at 262' Fe.  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Fe.  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cm

Drilling Fluid Management Plan D&A 11/7/01 JB  
(Data must be collected from the Reserve Pit)  
Chloride content 43,000 ppm Fluid volume 1,800 bbl  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Cory D. Baker

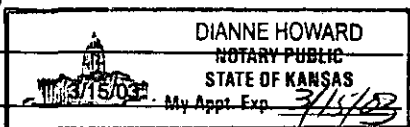
Title: Petroleum Geologist Date: 10/15/01

Subscribed and sworn to before me this 15th day of October

20 01

Notary Public: Dianne Howard

Date Commission Expires: \_\_\_\_\_



KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
**RECEIVED**  
OCT 26 2001  
10-24-01  
KCC WICHITA

Operator Name: McCoy Petroleum Corporation Lease Name: MILLER 'A' Well #: 1-10  
 Sec. 10 Twp. 34S S. R. 9  East  West County: Harper

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving Interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run: Log-Tech: Dual-Induction, Density-Neutron

DUAL COOP FOR

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

See attached log tops and DST information.

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	24#	262'	Allied	175	60/40 Poz, 2% gel, 3% CC

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None: D&A	<b>RECEIVED</b>		
	<b>OCT 26 2001</b>		
	<b>KCC WICHITA</b>		

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit A CO- 18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: None: D&A

15-077-21412  
**DST #1 4570-4590' (Mississippian)**  
**Open 30", S.I. 60", Open 60", S.I. 90"**  
**Strong blow, OBB/5" on 1<sup>st</sup> open period**  
**Strong blow, OBB/30 seconds on 2<sup>nd</sup> open period.**  
**Gas to the surface during the final shut in period, too weak to gauge.**  
**Recovered 4517' of gas in pipe,**  
**60' of slightly oil and gas cut watery mud.**  
**(16% gas, 4% oil, 66% mud, 14% water)**

ORIGINAL

**FP 16-24# 25-33#**  
**ISIP 1670# FSIP 1692#**

**DST #2 4590-4620' (Mississippian)**  
**Open 30", S.I. 60", Open 60", S.I. 90"**  
**Weak blow, built to 1-1/2" on 1<sup>st</sup> open period.**  
**Weak blow, built to 2" on 2<sup>nd</sup> open period.**  
**Recovered 100' of gas in pipe,**  
**75' of slightly oil and gas cut muddy water. (45,000 ppm chlorides)**

**FP 22-35# 36-52#**  
**ISIP 1684# FSIP 1633#**

<b>ELECTRIC LOG TOPS</b>		<b>Structure compared to:</b>	
<b>McCoy Petroleum</b>		<b>Continental Oil</b>	<b>Robinson Oil &amp; Sweetman Drig</b>
<b>Miller "A" #1-10</b>		<b>Mintzer #1</b>	<b>Dombaugh "A" #1</b>
<b>NW NE SW</b>		<b>SW SW SW</b>	<b>NE SW SW</b>
<b>Sec. 10-34S-9W</b>		<b>Sec. 11-34S-9W</b>	<b>Sec. 3-34S-9W</b>
<b>Elev. 1298' KB</b>		<b>Elev. 1308' KB</b>	<b>Elev. 1313' KB</b>

Heebner	3465 (-2167)	-17	-10
Douglas Sand	3536 (-2238)	Absent	- 5
Iatan	3744 (-2446)	-40	-19
Stalnaker Sand	3806 (-2508)	-26	-21
Kansas City	4058 (-2760)	-17	-21
Stark Shale	4200 (-2902)	-14	-19
Fort Scott	4448 (-3150)	-14	-23
Cherokee	4457 (-3159)	-14	-23
Mississippian	4568 (-3270)	+12	-25
LTD	4722 (-3424)		

RECEIVED  
 OCT 26 2001  
 KCC WICHITA

# ALLIED CEMENTING CO., INC.

08680

ORIGINAL

Federal Tax I.D.# 48-0727860

P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge*

DATE <i>9-13-01</i>	SEC. <i>10</i>	TWP. <i>39s</i>	RANGE <i>9W</i>	CALLED OUT <i>4:30 AM</i>	ON LOCATION <i>6:45 AM</i>	JOB START <i>8:00</i>	JOB FINISH <i>8:45</i>
LEASE <i>Miller</i>	WELL# <i>A1-10</i>	LOCATION <i>Corwin, KS, N edge</i>	COUNTY <i>Harper</i>	STATE <i>KS</i>			
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Pickrell #10*

TYPE OF JOB *surface*

HOLE SIZE *12 1/4* T.D. *265'*

CASING SIZE *8 7/8* DEPTH *262'*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX *200* MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. *15 feet*

PERFS. \_\_\_\_\_

DISPLACEMENT *15 3/4 Bbls Freshwater*

EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER *Chris Balding*

# *360-265* HELPER *Mike Rucker*

BULK TRUCK \_\_\_\_\_

# *364* DRIVER *Eric Holmes*

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER *Mc Coy Petroleum*

CEMENT AMOUNT ORDERED

*175 sx 60:40:2+3/cc*

COMMON	<i>105</i>	@ <i>6.65</i>	<i>698.25</i>
POZMIX	<i>70</i>	@ <i>3.55</i>	<i>248.50</i>
GEL	<i>3</i>	@ <i>10.00</i>	<i>30.00</i>
CHLORIDE	<i>6</i>	@ <i>30.00</i>	<i>180.00</i>
		@	
		@	
		@	
		@	
		@	
HANDLING	<i>184</i>	@ <i>1.10</i>	<i>202.40</i>
MILEAGE	<i>184 x 33</i>	@ <i>.04</i>	<i>242.88</i>
			TOTAL <i>1602.03</i>

REMARKS:

*Run casing + Break circulation,  
pump 5 Bbls freshwater,  
175 sx 60:40:2+3/cc  
Release plug  
Displace with 15 3/4 Bbls Freshwater.  
Shut in  
Cement did circulate (~~10~~ sx)*

SERVICE

DEPTH OF JOB *262'*

PUMP TRUCK CHARGE *520.00*

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE *33* @ *3.00* *99.00*

PLUG *Wooden 8 7/8"* @ *45.00* *45.00*

TOTAL *664.00*

CHARGE TO: *Mc Coy Petroleum*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE *2266.03*

DISCOUNT *664.00* IF PAID IN 30 DAYS

SIGNATURE *Mike Kern*

SIGNATURE *Mike Kern*

PRINTED NAME \_\_\_\_\_

RECEIVED

OCT 26 2001  
KCC WICHITA

# ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

3491 ORIGINAL

P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>9-22-01</u>	SEC. <u>10</u>	TWP. <u>34</u>	RANGE <u>9</u>	CALLED OUT <u>4:30 AM</u>	ON LOCATION <u>6:45 AM</u>	JOB START <u>7:15 AM</u>	JOB FINISH <u>9:45 AM</u>
LEASE <u>Miller A</u> WELL # <u>1-10</u>			LOCATION <u>Atolia south to 2+14 HWY,</u>		COUNTY <u>Harper</u>	STATE <u>Kansas</u>	
OLD OR NEW (Circle one)			<u>4 west to Cowin Road, 4 south, 1/4 E.</u>				

CONTRACTOR Picknell  
 TYPE OF JOB Rotary Plug  
 HOLE SIZE 7 7/8 T.D. 4720'  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 XH DEPTH 1400'  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

OWNER McCoy Petroleum Corp.  
 CEMENT  
 AMOUNT ORDERED 145 ox 60/40 POZ, 4% GEL

COMMON	<u>87</u>	@	<u>6.65</u>	<u>578.55</u>
POZMIX	<u>58</u>	@	<u>3.55</u>	<u>205.90</u>
GEL	<u>5</u>	@	<u>10.00</u>	<u>50.00</u>
CHLORIDE		@		
		@		
		@		
		@		
		@		
HANDLING	<u>150</u>	@	<u>1.10</u>	<u>165.00</u>
MILEAGE	<u>33</u>			<u>198.00</u>

EQUIPMENT  
M.B.  
 PUMP TRUCK CEMENTER Steve T.  
 #120 HELPER Steve T.  
 BULK TRUCK  
 #341 DRIVER Lonnie M.  
 BULK TRUCK  
 # DRIVER

TOTAL \$1197.45

REMARKS:

SERVICE

1st . 35 ox - 1400'  
2nd . 35 ox - 900'  
3rd . 35 ox - 310'  
4th . 25 ox - 60'  
1.5 ox in rat hole

DEPTH OF JOB 1400'  
 PUMP TRUCK CHARGE \_\_\_\_\_ 520.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 33 @ 3.00 99.00  
 PLUG \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \$1619.00

CHARGE TO: McCoy Petroleum Corp.  
 STREET 453 South Webb Rd. Ste #310  
 CITY Wichita STATE Kansas ZIP 67278-0208

FLOAT EQUIPMENT

_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____

TOTAL \_\_\_\_\_

Thank you!

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX -0-  
 TOTAL CHARGE \$1816.45  
 DISCOUNT \$181.65 IF PAID IN 30 DAYS

SIGNATURE X Mike Kern

X Mike Kern  
 PRINTED NAME

RECEIVED  
 OCT 26 2001  
 KCC WICHITA

Net \$1634.80