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STATE CORPORATION COMMISSION

FEB - 8 1982
2-8-82
CONSERVATION DIVISION
Wichita, Kansas

AFFIDAVIT AND COMPLETION FORM ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Geoson Oil Co. API NO. 15-077-20,764-00-00

ADDRESS 212 N. Market, Suite 508 COUNTY Harper

Wichita, Ks. 67202 FIELD

**CONTACT PERSON LEASE J. Frank(Ricke)

PHONE 316-267-5822

PURCHASER WELL NO. 1

ADDRESS WELL LOCATION C NW NE

Ft. from Line and

DRILLING Ft. from Line of

CONTRACTOR Leben Drilling Co. the SEC. 8 TWP. 34S RGE. 9W

ADDRESS 105 S. Broadway, Suite 508

Wichita, Ks. 67202-4260

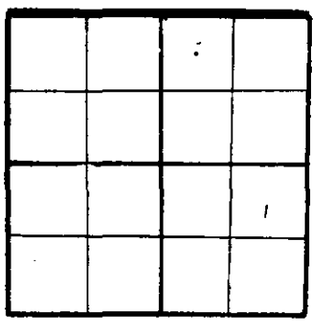
PLUGGING CONTRACTOR Dowell Div.

ADDRESS Hwy 281 & Santa Fe, Pratt, Ks. 67124

TOTAL DEPTH 4626 PBTD

SPUD DATE 12-13-81 DATE COMPLETED 1-2-82

ELEV: GR DF KB 10



WELL PLAT

(Quarter) or (Full) Section - Please indicate.

KCC ✓
KGS

DRILLED WITH (~~KABLE~~) (ROTARY) (~~AIR~~) TOOLS

Report of all strings set — surface, intermediate, production, etc. (New)/(~~Used~~) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼	8 5/8	24#	288	Common	200	2% gel, 3% CaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

TEST DATE: PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I.Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water % bbls.	Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) Producing interval(s)

** The person who can be reached by phone regarding any questions concerning this information.

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth _____
Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Redbed and Sand	0	293		
Shale and Lime	293	1539		
Lime and Shale	1539	1702		
Shale and Lime	1702	2100		
Lime and Shale	2100	4626		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS,

Charles W. Dixon OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS authorized agent FOR Geoson Oil Co., Inc.
OPERATOR OF THE J. Frank LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 2nd DAY OF January 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Charles W. Dixon
Charles W. Dixon

SUBSCRIBED AND SWORN TO BEFORE ME THIS 3rd DAY OF February 1982

NOTARY PUBLIC Rita Jeter

MY COMMISSION EXPIRES: March 25, 1985