

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ~~X~~ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ~~X~~ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-077-20,867-00-00

ADDRESS P.O. Box 947 COUNTY Harper

Pratt, KS 67124 FIELD WC

** CONTACT PERSON E. H. Bittner PROD. FORMATION --

PHONE (316) 672-7581

PURCHASER N/A LEASE Albright

ADDRESS WELL NO. 1-4

DRILLING Contractor Wheatstate Oilfield Services WELL LOCATION 440' FNL & 2050' FEL SE/

CONTRACTOR ADDRESS P.O. Box 329 440 Ft. from North Line and

Pratt, KS 67124 2050 Ft. from East Line of

the SE/4(Qtr.) SEC 4 TWP 34S RGE 9W.

PLUGGING Contractor Kelso Casing Pulling

CONTRACTOR ADDRESS Box 176

Chase, KS 67524

TOTAL DEPTH 4650 PBTD 4578

SPUD DATE 6-08-83 DATE COMPLETED 6-18-83

ELEV: GR 1310 DF 1321 1323

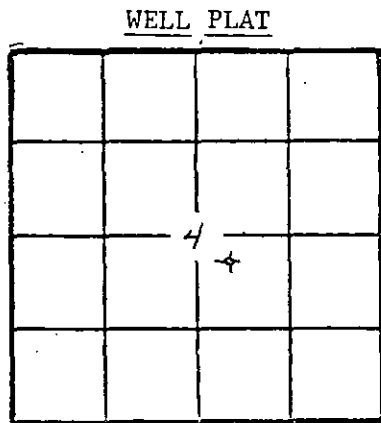
DRILLED WITH ~~MOORE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 254 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)

KCC

KGS

SWD/REP

PLG.

A F F I D A V I T

E. H. Bittner, being of lawful age, hereby certifies that:

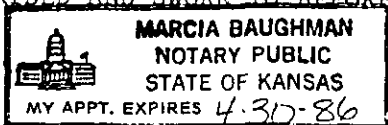
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E.H. Bittner (Signature)

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of July

19 83.



Marcia Baughman (Signature) (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 4-30-86

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Texas Energies, Inc. LEASE Albright SEC. 4 TWP. 34S RGE. 9W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface & redbed	0	210	LOG TOPS	
Redbed	210	408	Heebner	3459 (-2136)
Shale	408	1369	Toronto	3476 (-2153)
Lime & Shale	1369	4650	Iatan	3739 (-2416)
			Stalnaker	3796 (-2473)
DST #1 4558-4584 (Miss.) 30-30-60-90	Gas to surface		KC	4057 (-2734)
2nd opening, gauged 17.4 mcfg.	Rec. 135 slightly		Stark	4199 (-2877)
gas cut mud; 90' 25% gas 20% oil 10% water 45% mud	IFP 93-93, FFP 82-82; ISIP 1996, FSIP 1824		B/KC	4280 (-2957)
			Marmaton	4345 (-3022)
			Cherokee	4449 (-3126)
			Miss.	4558 (-3235)
			L.T.D.	4649 (-3326)

RELEASED
JUL 20 1984
FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	24	254	Lite Common	75 100	3% CC 2% Gel 3% CC
Production	7 7/8	4 1/2	10.5	4642	Lite Common	25 75	3% CC 2% Gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
					4574-4577

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8		2

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gal. 15% mud acid	4574-4577
2000 gal. 10% crosslink acid & 300 gal. 10% NE	4574-4577
Frac with 50 sxs 100 mesh, 100 sxs 20-40 sand, 50 sxs 10-20 sand	4574-4577

Date of first production <u>D&A</u>	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas bbls. Water % MCF	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations