

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

## DESCRIPTION OF WELL AND LEASE

Operator: license # 6499  
 name Abraxis Petroleum Corp.  
 address P.O. Box 17485  
 City/State/Zip San Antonio, Tx. 78217

Operator Contact Person Roy Lofland  
 Phone 913-899-5989

Contractor: license # 5147  
 name BEREDCO INC.

Wellsite Geologist Ed Sander  
 Phone 405-424-1775

PURCHASER N/A

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
 Well Name  
 Comp. Date Old Total Depth

## WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

8/6/84 8/12/84 8-12-84  
 Spud Date Date Reached TD Completion Date

4600  
 Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 254' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
 from feet depth to w/ SX cmt

API NO. 15-077-21,021-00-00  
 County Harper  
 SW NE Sec 3 Twp 34S Rge 9W  
 (Location)

3300 Ft North from Southeast Corner of Section  
 1980 Ft West from Southeast Corner of Section  
 (Note: locate well in section plat below)

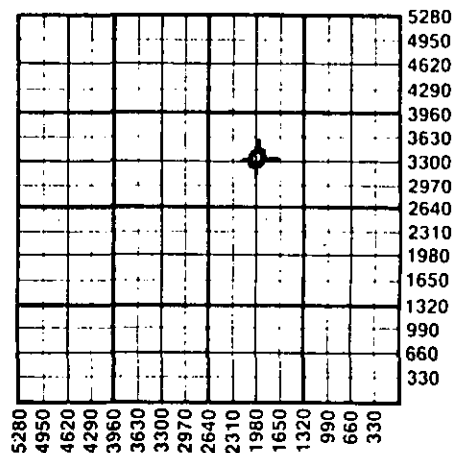
Lease Name Warner Well# 1

Field Name Wildcat

Producing Formation

Elevation: Ground 1307' GL KB 12'

Section Plat



## WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and  
 (Well) Ft. West From Southeast Corner of  
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and  
 (Stream, Pond etc.) Ft West From Southeast Corner  
 Sec Twp Rge ☐ East ☐ West

☒ Other (explain) Farmers Water Well  
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal  
☐ Repressuring

Docket #

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Janice Galaznik*  
 Title Papahonis  
 Date 9/5/84

Subscribed and sworn to before me this 5th day of September 1984

Notary Public for the State of Kansas  
 Date Commission

JANICE GALAZNIK  
 My Commission Expires 5-19-88

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Drillers Timelog Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify)

Form ACO-1 (7-84)

Sec. 3, Twp. 34, Rge. 9W

Operator Name Abraxis Petroleum Lease Name Warner Well# 1 SEC 3 TWP. 34S RGE. 9W ☐ East ☐ West

## WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
Samples Sent to Geological Survey  
Cores Taken

☒ Yes ☐ No  
☐ Yes ☐ No  
☐ Yes ☐ No

Formation Description  
☐ Log ☐ Sample

Name Top Bottom

Red Bed 0 270  
RB & Shale 270 1489  
Lime & Shale 1489 4600

KB 1320 datum, DF 1317; GL 1307; TD 4597

DST #1 from 4539-4600' in Miss. Times: 30-60-60-120

IH 2247  
IF 98 - 70  
ISI 84  
FF 70 - 70  
FSI 70  
FH 2176

Temp. 118°. Weak blow, died in 20 min. Rec 20' drlg mud.

Formation E-Log Tops

Base Anhy. 1610  
Council Grove Group 1907  
Pennsylvania 2487  
Shawnee Group 2970  
Elgin Shale 3268  
Elgin Sandstone 3308  
Heebner Shale 3440  
Toronto Limestone 3488  
Douglas Group 3552  
Stalnaker Sandstone 3792  
Lansing KC ls 4070  
Miss. Chert 4568  
TD 4597

## CASING RECORD

☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	12 1/4...	8 5/8.....	24#.....	267.....	Common	200.....	2% gel., 3% CC.

## PERFORATION RECORD

shots per foot specify footage of each interval perforated

## Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

	N/A	N/A	

## TUBING RECORD

size set at packer at Liner Run ☐ Yes ☐ No

Date of First Production

Producing method

☐ flowing ☐ pumping ☐ gas lift ☐ Other (explain)

Estimated Production Per 24 Hours

Oil

Gas

Water

Gas - Oil Ratio

Gravity

Bbls

MCF

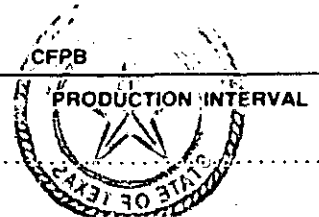
Bbls

## METHOD OF COMPLETION

☐ open hole ☐ perforation  
☐ other (specify)

☐ Dually Completed.  
☐ Commingled

Disposition of gas: ☐ vented  
☐ sold  
☐ used on lease



My Commission Expires 2-10-80