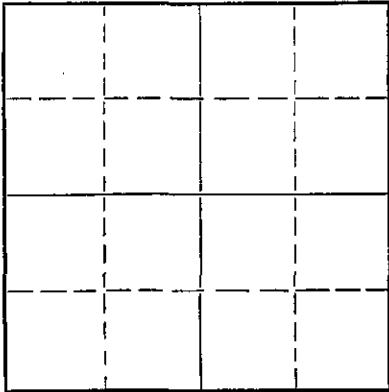


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Barber County. Sec. 30 Twp. 31 Rge. 11 ~~XX~~ W (W)
Location as "NE/CNW&SW&" or footage from lines C NE NW
Lease Owner Solar Oil Company
Lease Name M. T. Williams Well No. 2
Office Address 1117 Union Building, Wichita 2, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed Oct. 21, 1940
Application for plugging filed April 16, 1956
Application for plugging approved April 17, 1956
Plugging commenced April 17, 1956
Plugging completed April 24, 1956
Reason for abandonment of well or producing formation Oil depleted

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production June 18, 1955
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Merle Rives
Producing formation Mississippi Depth to top 4314 Bottom 4348 Total Depth of Well 4697 Feet
Show depth and thickness of all water, oil and gas formations. 4345 P.B.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10 3/4	97'	None
				5 1/2"	4314	3943' 9"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plug back with sand to 4300'. Dump 5 sacks cement.
Pull 5 1/2" to 1800' and circulate mud. Pull remainder of pipe.
Set 5' rock bridge at 250'. Mix and dump 15 sacks cement.
Mud to 95'. Set 5' rock bridge, mix and dump 15 sacks cement.
Mud to 25'. Set 5' rock bridge, mix and dump 10 sacks cement
to base of cellar

RECEIVED
STATE CORPORATION COMMISSION
MAY 5 1956
5-5-56
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Ace Pipe Pulling Company
Address Box 304, Great Bend, Kansas

STATE OF KANSAS COUNTY OF SEDGWICK, SS.
James Davis, Jr. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James Davis, Jr.
1117 Union Building, Wichita 2, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 4th day of May, 1956

My commission expires July 27, 1959
Leota Lee Miller
Leota Lee Miller Notary Public.

PLUGGING
FILE SEC 30 T 31 R 11W
BOOK PAGE 54 LINE 11

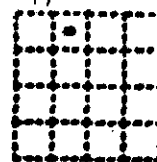
15-007-10039-0000

SOLAR OIL CORP.
M. T. Williams No. 2.

SEC. 30 T.31 R.11W
CNE NW
660' fr EL 660' fr NL NW 1/4

Total Depth. 4697' PB 4345'
Comm. 9-22-40 Comp. 11-4-40
Shot or Treated.
Contractor. Olson Drlg.Co.
Issued. 2-15-41 Rotary 4315

County. Barber



CASING:
10 " 97'
5 1/2 " 4314'

Elevation.

Production. Pot. 516 B.

Figures Indicate Bottom of Formations.

cellar	9 1/2	bailing tests show small
sand	20	amt of wtr w/oil from chat
red rock	99	shale & chat 4358
red rock & shells	272	Corr. 4358 CM equals 4359HSLM
shale red	520	shale red 4359-4363
red rock & shale	787	chat & conglomerate 4371
shale & shells	960	conglomerate, carrying oil
lime	1002	& wtr from chat 4397
shale & lime	1102	lime sdy 4405
shale & salt	1149	lime 4419
salt shells	1300	lime gy 4425
shale & lime	1916	shale blue 4452
lime firm	1935	shale dk 4475
lime	1996	shale blk 4501
shale & lime	2054	shale blue 4565
lime	2279	lime Viola 4617
shale & lime	2341	lime Viola hrd 4637
shale & lime shells	2536	samples indicate porous
shale	2607	dolomite which carried a
lime	2630	slight stain from 4620-23
shale	2670	lime Viola 4643
shale & lime	2744	shale green 4665
shale & lime shells	2811	shale 4675
shale & lime	2918	shale green 4680
lime	2956	Corr. 4680 equals 4685
lime brkn	3000	shale 4685-4689
shale & lime	3150	shale green 4695
lime	3234	sand gy 4697
shale & lime	3316	hole caved while drlg
shale blue & lime	3353	from 4665-4697
shale & lime	3416	wtr encountered 4695-97
shale	3446	Total Depth 4697
lime	3486	
lime firm	3508	Plugged back w/sand &
lime	3530	cement to 4345
sand	3565	Well shot w/40 Qts.
shale & shells	3590	solidified from 4317-33
shale, lime, sand	3686	Not acidized
shale sdy blue	3710	
lime Kansas City	3778	Tops: Chat 4314, Base 4348
Corr. 3778 equals 3782 SLM		Viola lime 4565
lime	3782-4023	Simpson shale 4643
lime firm	4033	Simpson Sand (Wilcox) 4695
lime hrd	4059	
lime	4083	1st oil at 4315
lime firm	4105	Gas at 4314
lime	4182	Best oil from 4315-19
shale & lime	4222	
shale & lime shells	4265	
shale & lime	4295	
shale	4307	
lime hrd	4313	
lime	4314	
shale	4317	
chat	4319	
Corr. 4319 rotary table		
meas. equals 4315 DF		
chat	4315-4348	
gas & oil showed up after		
drlg shoe at 4315		
well made 1st flow while		
shut down for 8 Hrs@4341		

PLUGGING
FILE SEC. 30 T. 31 R. 11W
BOOK PAGE 54 LINE 11

STATE OF KANSAS) SS
COUNTY OF SEDGWICK)

I, the undersigned, being duly sworn on oath, state that the above and within statement is a true and correct record and log of the well drilled on the above described location, to the best of my knowledge.

James Davis, Jr.

Subscribed and sworn to before me this 16th day of April 1956.

My commission expires: *Leota Lee Miller*
Leota Lee Miller

7/27/59