

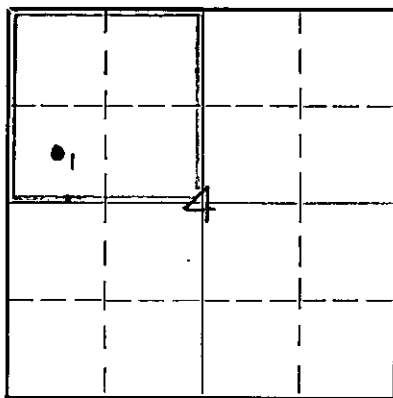
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD  
OR  
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission,  
800 Bittling Building  
Wichita, Kansas

NORTH



Locate well correctly on above Section Flat

Harper County. Sec. 4 Twp. 34S Rge. (E) 8 (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines Center SW 1/4 of NE 1/4  
Lease Owner The Carter Oil Company  
Lease Name Seibert Community 50 Well No. 1  
Office Address Box 431, Ponca City, Oklahoma.  
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole.  
Date, well completed 5-26-37 193.  
Application for plugging filed 6-17-37 193.  
Application for plugging approved 6-7-37 193.  
Plugging Commenced 6-8-37 193.  
Plugging Completed 6-8-37 193.  
Reason for abandonment of well or producing formation Well tested in all possible producing horizons, and found to be non-commercial.  
If a producing well is abandoned, date of last production 193.  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes.

Name of Conservation Agent who supervised plugging of this well  
Producing formation Depth to top Bottom Total Depth of Well 5220 Feet

Show depth and thickness of all water, oil and gas formations.

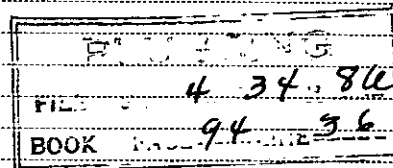
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Mississippi	5 gal oil & 80 gal water per hr	4595	4668	15 1/2 6-5/8	293' 4696'	None. 3500'
Other Formations Non-productive.						

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Well was plugged with cement from 4500-5220  
Heavy rotary mud was then run in the casing to almost the surface, where cement was then run in to the top of the hole.



(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to W.B. Crutcher, Superintendent, Carter Oil Company.  
Address Box 431, Ponca City, Oklahoma.

STATE OF Oklahoma, COUNTY OF Kay, ss.  
(employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Ralph E. Wamp*  
Box 431, Ponca City Oklahoma.  
(Address)

SUBSCRIBED AND SWORN TO before me this 17th day of June, 1937

My commission expires Oct. 18, 1937 *Anna Mae Earnhart* Notary Public.

# THE CARTER OIL CO.

## INDIVIDUAL WELL RECORD

Lease Seibert, W.H. Well No. 2 Sec. 4 Twp. 34S Rge. 4E County Sumner State Kansas

Lease No. 21264 A. F. E. No. 1901

Location made 2-4-37 By A. E. Brink Elevation 1321

Description 660 from S & W Lines of C 33 N7

Drlg. begun 2-6-37 Completed 5-26-37

Contractor Belmerick - Payne

Address Shreveport, Louisiana

Gas from Diesel Fuel Paid for by Contractor

Water from Pond on Lease Paid for by Contractor  
Caterpillar Diesel

Total depth 5220 ft. Drilled by Rotary 0-5220

Plugged back to 1628 w/cement. Plugged back to 1500 w/cement

Deviation hole See Log Drilled Cable Tools

Initial Prd. None bbls. oil Gvty. None Temp. None

Method of IP None in None daily hours

### NAME SAND

Stepson 5125 ft. to \_\_\_\_\_ ft. Casing Pr. None Tubing Pr. \_\_\_\_\_ Choke \_\_\_\_\_

Viola 1683 ft. to \_\_\_\_\_ ft. Initial Water None Initial Gas Prod. None

Sileo 5034 ft. to \_\_\_\_\_ ft. Gravity \_\_\_\_\_ Tested by \_\_\_\_\_

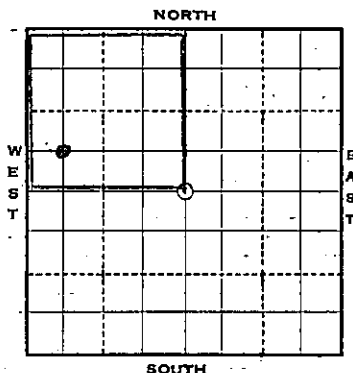
Kiss. 1628 ft. to 1618 ft. Shot with \_\_\_\_\_ qts. between \_\_\_\_\_ Date \_\_\_\_\_

Kansas City 1035 ft. to \_\_\_\_\_ ft. Acidized with 2000 Halliburton gals. between 1692-5220 Date 5-26-37

Siliceous 5202

### DRY HOLES

Well Producing in Sands from



### CASING AND LINER RECORD

Size	Amount	Wt.	Lapweld or Seamless	Grade	Thread	Set at	Recoverable		
15 1/2	282	70	1F	12	8	293	None	579 (3-12)	225 Lb high
6-5/8	1697	85	3S	12	10	1600	3500	713 (6-3)	150 Lb high

**PLUGGING**  
FILE SEC 6-T34R8W  
BOOK PAGE 94 LINE 36  
TOP REF

1696 Changed per Harry Washburn.

Shot w/ Lane 1600-10 and 1650-60, every foot - 5-23-37

Shot w/ Lane 1600-15, every foot - 5-24-37

Shot w/ Lane 1605-1695, 20 holes - 5-24-37

Shot w/ Lane 1600-1610, 20 holes - 5-24-37

Shot w/ 20 quarts 1695-1610 6-1-37

Well Plugged to top 6-8-37



FORMATION RECORD

FORMATION	THICKNESS	REMARKS
Red Rock, Shale	750	222 of 1 1/2" set at 293 w/225 Lehigh
Red Rock	800	
Shale	1025	
Shale, Sand	1285	
Lime, Shale Streaks	1300	
Broken Lime	1520	
Lime, Shale	1670	
Lime	1735	
Shale	1810	
Lime	1824	
Shale, Lime Shells	1890	
Lime, Shale Streaks	1875	
Shale	1890	
Lime	1940	
Shale	1970	
Lime	2018	
Lime, Shale Streaks	2041	SHT at 2000 + OK
Lime	2203	
Shale	2303	
Lime, Shale Streaks	2363	
Shale	2405	
Lime	2457	
Shale	2555	SHT at 2500 + OK
Shale, Lime Streaks	2530	
Broken Lime, Shale	2765	
Lime	3025	
Shale	3115	
Broken Lime, Shale	3215	
Lime	3347	SHT at 3000 + OK
Broken Lime, Shale	3450	
Shale	3522	SHT at 3500 + OK
Broken Lime	3516	
Shale	3800	
Lime	3810	
Shale	4057	
Lime	4344	
Shale	4397	
Lime	4413	
Shale, Lime Streaks	4434	
Shale	4440	
Broken Lime, Shale	4462	
Lime	4485	
Broken Lime, Shale	4513	
Lime	4525	
Shale	4578	
Lime, Shale	4615	
Lime	4630	
Cored Lime	4635	
Lime	4650	
Cored Lime	4680	
Lime	4760	4697 of 6-3/8 set at 4680 w/150 Lehigh

PLUGGING  
 FILE SEC. 5-T-24 R 8W  
 BOOK PAGE 9-4 LINE 3-6

# FORMATION RECORD

FORMATION RECORD

FORMATION	THICKNESS	REMARKS
Hard Lime	4768	
Lime	4775	
Lime, Shale	4783	
Lime	4807	
Cored Lime	4810	
Lime	4918	
Cored Lime	4921	
Shale	4970	
Cored Lime	4980	
Cored Lime	4983	
	4984	
	4995	
	5003	
	5010	
	5013	
	5017	
	5022	
(ditto)	5023	
	5031	
	5042	
	5046	
	5048	
	5050	
	5056	
	5062	
Sand, Lime	5065	
Sand, Lime	5075	
Hard Lime	5083	
Lime	5094	
Sand, Lime	5100	
Hard Sandy Lime	5106	
Hard Sand	5112	
Sand, Lime	5118	
Lime	5130	
Lime, Shale	5180	
Cored Shale	5187	
Cored Shale	5190	
Cored Sand	5191	
Cored Sand	5202	
Resmed	5203	
Cored Lime	5215	
Cored Lime	5220	

**PLUGGING**  
 FILE SEC 5-T 34 R 84  
 BOOK PAGE 94 LINE 36

DRY HOLE

# FORMATION RECORD

*Handwritten notes:*  
Mrs. H. O. Smith  
Camp 1st Comm.  
10/10/1912