

STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGENT REPORT

API Number 15-001-21,162-00-00

200 Colorado Derby Bldg.  
Wichita, KS 67202

Operator's Full Name KFW Oil & Gas Company

Complete Address 3632 NW 51st. Street, Ste. 204, Oklahoma City, Oklahoma 7311

Lease Name Glenn Sternberger Well No. 1

Location 165' S NE NE SW Sec. 34, Twp. 34 Rge. 13W (East) (West)

County Barber Total Depth 5000'

Abandoned Oil Well      Gas Well XX Input Well      SWD Well      D & A     

Other well as hereafter indicated     

Plugging Contractor Vertical Casing Pullers

Address Pondcreek, Oklahoma Box 347 License No.     

Operation Completed: Hour: 3:15 P.M Day: 29 Month: 6 Year: 19 81

Plugging Operations attended by Agent? All X Part      None     

The above well was plugged as follows:

310' of 8 5/8" csg ○

4 1/2" casing set @ 4953'

Perfs 4802' to 4816' Pumped bottom w/35 sks common

35 sks @ 700'

60 sks @ 310'

Bridge & 10 sks @ 40' Cemented by Vertical

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7-7-81  
III - 71981

CONSERVATION DIVISION  
Wichita, Kansas

I hereby certify that the above well was plugged as herein stated.

INVOICED

Signed [Signature]  
Conservation Division Agent

DATE 7-21-81

INV. NO. 5871-W

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 - 007 - 21,162-00-00  
County- Number

S. 34 T. 34 R. 13 W  
Loc. 165' S of NE-NE-SW  
County Barber

Operator  
KBW Oil & Gas Company

Address  
3632 NW 51st St. Suite 205 Oklahoma City, OK 73112

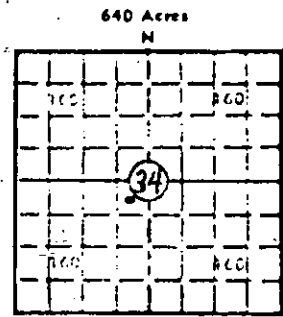
Well No. 1 Lease Name  
Glenn Sternberger

Footage Location  
2145 feet from (S) line 2310 feet from (W) line

Principal Contractor Sweetman Drilling, Inc. Geologist Gordon W. Keen

Spud Date 4/20/81 Date Completed 4/29/81 Total Depth 5,000 P.B.T.D. 4904

Directional Deviation 1° Oil and/or Gas Purchaser None



Elev.: Gr. 1518  
Locate well correctly  
DF 1524 KB 1528

CASING RECORD

Report of all strings set - surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4	8 5/8	24	310	common	250	2% Jel, 3%KCL Cement Circ.
Production	7 7/8	4 1/2	10 1/2	4953	common	125	Salt Saturated (Top Cement on bond Log @4420')

LINER RECORD

None

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4802-16'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8 EUE	4800'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gal. 15% HCL followed with 1460 barrels of gelled saltwater and 50,000 # 10-20 Sand. INJ. rate 42 BPM	4802-16'

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INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
None	Swabbing

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Wichita, Kansas

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	0 bbls.	5 MCF	4 bbls.	

Disposition of gas (vented, used on lease or sold)	Producing interval(s)
Vented	-----

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator  
KBW Oil & Gas Company

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:

Well No.

1

Lease Name

Glenn Sternberger

Dry Hole

S 34 T 34 R 13 W

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
	0	596	Red Beds	596
	596	1565	Shale	1565
	1565	2040	Shale and Anhy.	2040
	2040	3655	lime and Shale	3655
	3655	3682	Elgin Sand	3655
DST #1 (Elgin Sd) 3653-83 Recovered 570 Feet GCMSW FSIP 598 # 60"				
	3682	4062	Shale and lime Kansas City	4062
	4062	4763	lime & Shale	
	4783	4790	Cherokee Shale	4783
			Mississippi	4790
	4790	5000	Lime and Shaley Lime	

Ran Petro-Log  
GR-Neu.- Guard  
Caliper & density logs

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*Gordon W. Keen*

Signature

*President*

Title

*June 2, 1981*

Date