



STATE CORPORATION COMMISSION  
CONSERVATION DIVISION AGENT'S REPORT

J. Lewis Brock  
Administrator  
P. O. Box 17027  
Wichita, Kansas 67217

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 22 1974  
CONSERVATION DIVISION  
Wichita, Kansas

Operator's Full Name Glen Rupe  
Complete Address 200 W. Douglas Wichita, KS  
Lease Name Kumberg C Well No. 1-OWWO  
Location NW/NW/SW Sec. 11 Twp. 30 Rge. 12 (E) (W) W  
County Barber Total Depth 3507  
Abandoned Oil Well X Gas Well      Input Well      SWD Well      D & A       
Other well as hereafter indicated       
Plugging Contractor Knight Gasing Pulling Co Inc  
Address Box 405 Chase, KS License No. 436  
Operation Completed: Hour 11:00 AM Day 18 Month 7 Year 1974

The above well was plugged as follows:

290 ft 8 5/8 surface cemented with 200 sacks. 3507 ft 4 1/2 long string  
cemented with 250 sacks. Top perf. 1942 ft. Sand to 1900 ft, 3 sacks  
cement with bailer. Pulled 1700 ft 4 1/2. Set 10 ft rock bridge at  
320 ft. Fill hole with 5 yds redimix to surface.

I hereby certify that the above well was plugged as herein stated.

Signed: [Signature]  
Well Plugging Supervisor

INVOICED

DATE 7/23/74  
INV. NO. 9569-W

## MID-WEST PETROLEUM MANAGEMENT

L.H. 'DUTCH' WALTERS

200 West Douglas  
Wichita, Kansas 67202  
316 265-0513Property Management  
EvaluationsWell Completion  
Registered Engineer

May 5, 1973

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Rupe Oil Company

Kumberg C-1 OWWO  
230 NL & 450 WL SW/4  
Sec. 11-30s-12w  
Barber County, KansasFormerly Sadie Kumberg #1 Helmerich-Payne Inc.  
5-21-63 Orig. TD 4700'

- 4-2-73 Riggged up Double Drum Unit. Ran 6, 4 1/2" drill collars w/7 7/8" bit. Used 2 3/8" Eue tbg. drilled cement surface to 60'. Circ. mud to 175', drilled cement to 260'. Circ. hole. SION.
- 4-3-73 Washed down to 1845', tight spot, Mudded up, pulled back to 1808'. Hung up. Parted tbg. left 12 jts. tbg. & drill collars.
- 4-4-73 Ran overshot & caught fish. Broke circulation with pump truck. Pulled fish.
- 4-5-73 Washed to 2780'. Necessary to rotate & circulate each jt.
- 4-6-73 Washed to 3575'. Conditioned mud. Laid down collars and tbg.
- 4-7-73 Ran 109' jts. 4 1/2" .9.5# used csg. Set @ 3507' GL Centralizers 3476, 3377, 3282, 3023, 2893, 2730, 2667, 2633, & 1905. Baskets 3411, 3118, 2415, 2225, Stage collar 2473.  
Cemented 1st. stage w/250 sax 50/50 pozmix . 2% gel. 8# Gilsonite per sax. 7# CFR2 in first 100 sax. 2nd. stage 225 sax 50/50 pozmix 2% gel. 8# Gilsonite per sax. Plug down 9 PM.
- 4-8-73 Ran temperature survey. Cement anamolly 1700'

703507

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- 4-9-73 Drilled out stage collar @ 2473'. Ran bit to 3475'.  
F.C. Laid down tbg.
- 4-10-73 Ran Sonic bond log. Gamma Ray-Nuetron Correlation  
log. Swabbed down to 3000'. Perf. Elgin Sand 3462-66.  
4 DP/ft. Swabbed dry.
- 4-11-73 Ran Swab. Tested dry. Acidized w/250 gals SME 15%  
acid. MP 750 inj. rate 4 BPM @ 550#. ISIP 525#.10 min.  
475#. Total load 64 bbls. Recovered 63 bbls. no show,  
dry. Perf. Howard 3134-38 w/4 DP/ft. Set plug 3400'.  
Swabbed down. Tested dry. SION.
- 4-12-73 SIP 200#. Acidized w/500 SME 15% MP 1800#. Avg. treat-  
ing press. 1150#. @ 4 1/2 BPM. ISIP 900# 10 min. 350#.  
Total load 65 bbls. Swabbed back load rec. 53 bbls.  
Show gas est. 50.000. Recovered 63 bbls. load. Short  
2 bbls gas TSTM.
- 4-13-73 SIP 250#. 400 fillup overnite (100'+300' wtr.) Acid-  
ized w/2000 gals 15% acid. MP 1575. Treating press.  
1475. Avg. inj. rate 12 BPM. ISIP 600, 15 min. 325#.  
Total load 104 bbls. Recovered 75 bbls. Swab down w/  
show O&G hourly.
- |           |      |       |     |     |   |    |     |      |
|-----------|------|-------|-----|-----|---|----|-----|------|
| 1st. hour | 10.1 | bbls. | 25% | oil | & | ES | Gas | TSTM |
| 2nd.      | "    | 9.3   | "   | 20% | " | "  | "   | "    |
| 3rd.      | "    | 3.7   | "   | 20% | " | "  | "   | "    |
| 4th.      | "    | 3.7   | "   | 24% | " | "  | "   | "    |
| 5th.      | "    | 3.7   | "   | 26% | " | "  | "   | "    |
- 4-14-73 SIP 180#. 1000" fillup overnite (120' oil) Swabbed down,.  
Rec. 24 bbls. 1st. hr. 4 bbls. 20% oil. Perf. 3084-88  
(Barlingame) Set BP 3114'. Swabbed dry. Tested dry.  
Acidized w/500 gals SME 15% acid MP 750#. Avg. Treating  
press. 550#. 3 BPM ISIP 625# Total load 64 bbls. Swab down  
recovered 53 bbls. 1st. hr. 5 bbls. 30% oil. SION.

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4-15-73 Shut down.

4-16-73 SIP 150#. Overnite fillup 1500' (200' oil) Swab down recovered 24 bbls: 1st hr. 3.7 bbls. 12% 2nd. hr., 5.6 bbls. 15% oil. Perf. Tarkio 2904-07, 2917-18, 2933-35. Checked BP @ 3114' OK. Set CIBP @ 3055'. Swabbed dry. Tested dry in 1 hr. SION.

4-17-73 Slight blow on casing. No Press. No fluid fillup. Acidized w/500 gals. SME 15%. Max. press. 800#, treating press. 750#. Total load 62 bbls. Avg. inj. rate 5 BPM. ISIP 650#. 10 min. SIP 575#. Swabbed 54 bbls. load. 1st 30 min..6 BF w/ acid gas. 2nd 30 min. .8 BF. w/acid gas. no show natural gas. No fluid, no show next 2 hrs. Fractreated w/5000# 20-40 sand & 5000 gals gelled water treated KCl & Adomall. Max. press. 1850#. avg. treating press. 1425#. Avg. inj. rate 24 BPM. Used 2D sealer balls. Total load 238 bbls. ISIP 500#. 20min. SIP 350#.

4-18-73 Slight press. on casing not enough to record. Swabbed down recovered 67.50 bbls.

| Hours | Recovered |
|-------|-----------|
| 1     | 1.87BF    |
| 2     | 3.75      |
| 3     | 2.82      |
| 4     | 2.82      |
| 5     | 3.75      |
| 6     | 1.87      |

Total Rec. 84.38 bbls. Short 154 bbls.

4-19-73 Slight press. on casing. Not enough to record. Overnite fillup 700', 11.2 bbls. Swabbed dry, show gas. Short 143 bbls. Perf. Indian Cave 2695-97 w/4 DP's/ft. Set CIBP @ 2875'. Swabbed dry. Dry in 1 hr. & in 2 hrs. no show. Acidized w/500 gals SME 15%. Max. press. 950#, Avg. treating press. 900# @ 5 BPM, ISIP 650#. Total load 58 bbls. Swabbed 45 bbls of load (short 13 bbls.) Some raw acid. No show. SION.

4-20-73 SIP 60#. 60' fluid fillup. Put fluid in casing to 1700'. Perf'd. Krider 1964-66, w/4DP jet/ft. Set CIBP @ 2490'. Gas blow started after perf'g. Swab down. Gage 84 MCF.

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4-20-73  
(cont)

Gaged 106 MCF in 2 hrs. Acidized w/500 gals 15% reg. w/surfactant additive. Max. press. 650#. Could not inj. Surged twice, could not inj. @ 600#. Ran bailer twice. Acid start feeding @ 300#. Inj. rate 1 BPM @ 350#. Total load 46 bbls. 10 min. SIP 25#. Swabbed & flowed 41 bbls. load (short 5 bbls). Measured 357M for short time. SION.

4-21-73

SIP 700#. Flowed to tank, to wet to measure. Rec. 8.6 bbls. salt water in 3 1/2 hrs. Well loading up ran swab. Recovered 4.7 bbls. salt water (7 bbls over load). Ran Baker Full Bore Packer on tubing. Set @ 1920. Mixed 150 sax cement. Reversed 20 sax. Washed out 3 sax to 1951. Squeeze press. 2000#. Pulled tubing & packer.

4-22-73

Shut down, Sunday WOC

4-23-73

Ran bit & tbg. Reverse circulated & drill 15' soft cement. Press. to 1500#. Held OK. Pull tbg. Swabbed to 1700'. Perf'd. Krider 1963-65. Slight blow. Swabbed dry. Dry in 30 min. Acidized w/500 gals. SMD acid, avg. treating press. 500#, avg. inj. rate 1/3 BPM. Total load 46 bbls. Swab down rec. 43.2 bbls. Swab 4.7 bbls. acid & salt water in 30 min. Gage 34 MCF. Left well open overnite.

4-24-73

In 14-1/2 hrs. well flowed 27 bbls. Salt water, flowing by heads, too wet to measure accurately. Flowed 4.7 BSW in 2 hrs.

| Hours | BWPH | Gas, MCF |
|-------|------|----------|
| 1     | 4.7  | 215 "    |
| 2     | 4.7  | 215 "    |
| 3     | 3.7  | 215 "    |
| 4     | 2.8  | 215 "    |

Perf. Herington 1942'-44' w/4 DP juts/ft. Set CIBP @ 1956'. Swabbed dry, no show. Dry in 1 hr, no show.

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4-25-73

No Pressure on well. Ran swab, no fluid in hole. Acidized w/500 gals. 15% w/surfactant. Avg. treating press. 1050#. avg. inj. rate 1/2 BPM. Max. press. 1150#. Min. press. 950#. ISIP 900#. Total load 46 bbls. 10 minutes SIP. 725#. 30 minutes SIP 570#. Swabbed down, rec. 35.6 bbls. load. Swabbed on bbl. in 30 minutes. No show. In 1 1/2 hrs. dry. No show. Short 9 bbls. load. Shut down, Released Rig.

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