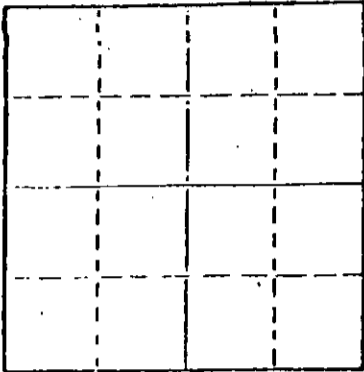


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Barber County, Sec. 35 Twp. 34S Rge. 13W E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines _____
C SW NW
Lease Owner Kelso Casing Pulling
Lease Name Sterling C-1 Well No. _____
Office Address Box 176, Chase, Ks. 67524
Character of Well (Completed as Oil, Gas or Dry Hole) _____



Locate well correctly on above
Section Plot

Date Well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 2/7/81 _____ 19____
Plugging completed 2/14/81 _____ 19____
Reason for abandonment of well or producing formation _____
Depleted
If a producing well is abandoned, date of last production _____ 19____

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Maurice Leslie
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3659
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	285	None
				5-1/2"	3653	3109'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded to 3600 and set 5 sacks cement. Made shots at 3155 and 3090. Pulled total of 95 joints. Squeezed hole with 15 sacks gel, 6 sacks hulls and 10 sacks gel. Released plug and displaced with 125 sacks 50/50 pos 4% gel and 3% cc. Plugging complete.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KELSO CASING PULLING
CHASE, KANSAS

STATE OF Kansas COUNTY OF Rice, ss.
R. Darrell Kelso (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
Chase, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 16th day of February, 19 81

My commission expires _____



Joan Kelso
Notary Public.

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STATE CORPORATION COMMISSION

FEB 18 1981

CONSERVATION DIVISION
Wichita, Kansas

WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY

505 East Murdock,

Wichita, Kansas

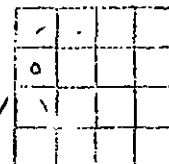
35-34-13W

Company- AURORA GASOLINE
Farm- Sterling No. 1

SEC. 35 T. 34 R. 13W
C SW NW

Total Depth. 3659'
Comm. 6-10-57 Comp. 6-28-57
Shot or Treated.
Contractor.
Issued. 7-15-61

County Barber
KANSAS



CASING:
5" 3653'

Elevation. 1523' RB.

Production. 3,500,000 CFG

Figures Indicate Bottom of Formations.

COMPLETE DRILLERS LOG NOT AVAILABLE:

TOPS: SCOUT
Elgin Zone 3635
Elgin Sand 3644
Total Depth 3659

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DEC - 1 1980

CONSERVATION DIVISION
Wichita, Kansas

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock,
Wichita, Kansas

COPY

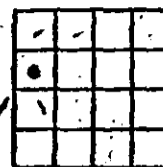
Anderson & Co.

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Farm- Sterling No. 1

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JAN 6 1981

CONSERVATION DIVISION
Wichita, Kansas