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STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Barber County. Sec. 24 Twp. 33 Rge. 13 E/W  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines  
C-NW-NW

Lease Owner Kewanee Oil Company  
Lease Name Alex "B" Well No. 1  
Office Address P. O. Box 2093, Wichita, Kansas 67201  
Character of Well (Completed as Oil, Gas or Dry Hole)  
Gas

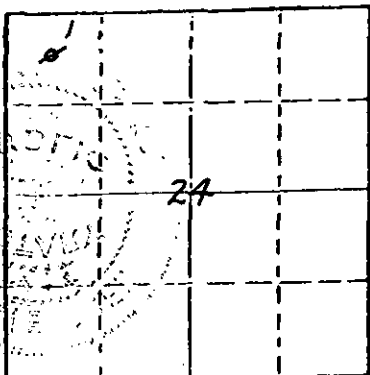
Date Well completed April 29 1930  
Application for plugging filed May 4 1978  
Application for plugging approved May 5 1978  
Plugging commenced May 8 1978  
Plugging completed May 17 1978

Reason for abandonment of well or producing formation  
Well depleted.

If a producing well is abandoned, date of last production  
February 1974

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. William T. Owen  
Producing formation Mississippi Depth to top 4425' Bottom 4470' Total Depth of Well 4470'  
Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above  
Section Plat

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION RECEIVED	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
STATE CORPORATION				15-1/2"	142'	None
				8-5/8"	4316'	669'
				7"	4385'	4379'

MAY 20 1978  
5-26 78  
CONSERVATION DIVISION

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Boarded up and back filled cellar. Pulled 31" tension, worked pipe free and pulled 146 joints of 7" casing. Checked hole and made bottom hole plug back with 4 yards sand, found sand at 4200', and ran 8 sacks cement. Shot 8-5/8" at 2012', 1505', 1263', 1028', 939', 878', 788', 665', worked pipe free and pulled 6 joints. Circulated 30 sacks gel thru 8-5/8" at 501'. Pulled 8 joints and spotted 100 sacks cement thru 8-5/8" at 263'. Pulled 2 joints and spotted 125 sacks cement thru 8-5/8" at 205'. Pulled 7 joints and tallied pipe. Checked hole and found top of cement in 15-1/2" casing at 88'. Bailed hole dry and filled hole with 4 yards ready mix from 88' to base of cellar.

PLUGGING COMPLETE.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KELSO CASING PULLING  
CHASE, KANSAS

STATE OF KANSAS COUNTY OF SEDGWICK, ss.  
C. T. Oglesby (employee of owner) ~~owner or operator~~

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *C. T. Oglesby*  
P. O. Box 2093, Wichita, Kansas 67201  
(Address)

SUBSCRIBED AND SWORN TO before me this 24th day of May, 1978

*Billie Oden*  
Billie Oden Notary Public.

My commission expires 8-10-79



W E L L   R E C O R D .

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BARBARA OIL COMPANY'S.  
ALEXANDER #1, SECTION 24-33-15,  
BARBER COUNTY, KANSAS.

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REMARKS.

Rigging up commenced Feb. 6, 1930.  
Surface pipe set Feb. 30, 1930.  
8-1/4 casing set April 3, 1930.  
Started bailing April 14, 1930.  
Started drilling April 15, 1930.  
6-5/8 casing set ~~47~~ 30 - 30

CASING RECORD.

15-1/2 casing, 142 feet,  
Amount cement 150 sax.  
8-1/4 casing 4316 feet,  
Amount cement 800 sax.  
Cement by Halliburton.  
Rig by Ed Tippet.  
Drilling by Orville Lee, Inc.

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ROTARY LOG.FORMATION RECORD.

<u>Nature of Strata</u>	<u>From</u>		<u>To</u>	
Red rock	0	Feet	30	Feet
Gyp shells and sand	30		142	
Red rock	142		352	
Red rock and Gyp shells	352		729	
Red rock and shale	729		1215	
Slate and shells	1215		1360	
Blue shale	1360		1525	
Sandy broken lime	1525		1602	
Sandy lime	1602		1720	
Broken lime	1720		1750	
Sandy lime	1750		1775	
Broken lime	1775		1877	
Sandy lime	1877		1907	
Sticky shale	1907		2020	
Lime	2020		2030	
Blue shale	2030		2090	
Broken lime	2090		2220	

Standard tool Record,  
of  
The Barbara Oil Company's  
Alexander #1, Sec. 24, Tp. 33, Rge. 13 West.  
Barber County, Kansas.

Remarks

Sand and water data.

Hole reduced at 4380.  
6-5/8 Casing ran April 28-29, 1930.  
Hole reamed from 4380 to 4385 for shoulder.  
Wall packer set at 4385.  
Top-4350. Bottom-4360.

Showing of gas, estimated  
75,000, from 4316 to 4319.  
1 bailer water per hour,  
from 4319 to 4321.

First gas, 4447.8 million.  
Second gas, 4456.11 "  
Third gas, 4459.14 "  
Fourth gas, 4463.19 "  
Fifth gas, 4468.23 million  
Sixth gas,  
Seventh gas,  
Eighth gas,

Total Depth 4470.

17  
4453

73  
42  
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FORMATION RECORD.

		From	To
Sand	gas	4316	4319
Lime	sandy	4319	4321
Lime	hard	4321	4330
Slate	black	4330	4338
Lime	gray	4332	4368
Shale		4368	4370
Lime	gray	4370	4410
Lime	broken	4410	4420
Lime	hard	4420	4446
Sand	gas, pay.	4446	4470

Total Depth 4470. Shut in 5/2-30 for 22.625:00. Cnft  
Paid by Kansas Pipe Line & Tool Co

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<u>Nature of Strata</u>	<u>From</u>		<u>To</u>	
Shale	2220	Foot	2434	Foot
Sandy lime	2434		2444	
Shale	2444		2790	
Lime	2790		2818	
Sandy shale	2818		2840	
Sticky shale	2840		2846	
Lime	2846		2879	
Shale	2879		2894	
Lime	2894		2896	
Shale and shells	2896		2908	
Sandy shale with shells	2908		3157	
Lime	3157		3175	
Sandy shale	3175		3280	
Sticky shale	3280		3295	
Sandy lime	3295		3306	
Gumbo	3306		3339	
Lime	3339		3365	
Sand	3365		3380	
Lime	3380		3400	
Shale	3400		3498	
Lime	3498		3503	
Shale	3503		3535	
Lime	3535		3561	
Shale	3561		3620	
Shale with shells	3620		3721	
Sandy shale	3721		3766	
Lime	3766		3781	
Broken lime	3781		3801	
Shale and shells	3801		3946	
Lime	3946	- 3946	3954	
Shale	3954		3968	
Lime	3968		3971	
Shale	3971		3981	
Lime	3981		4026	
Shale and shells	4026		4092	
Lime	4092		4112	
Shale	4112		4117	
Lime	4117		4125	
Sandy shale	4125		4130	
Lime	4130		4137	
Shale	4137		4142	
Sand	4142		4152	
Lime	4152		4204	
Shale	4204		4207	
Broken Lime	4207		4227	
Shale	4227		4230	
Lime	4230		4245	
Shale	4245		4250	
Broken lime	4250		4269	
Shale	4269		4272	
Lime	4272		4279	
Shale	4279		4285	
Broken lime	4285		4290	
Lime	4290		4298	
Slate	4298		4307	
Lime	4307		4309	
Slate	4309		4311	
Lime	4311		4312	
Green shale	4312		4314	
Lime	4314		4315	
Green shale	4315		4316	
Gas sand	4316			
Ran 8-1/4 casing	4316			

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