

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-007-10330-0000

LEASE NAME HOLMES 'D'

TYPE OR PRINT

WELL NUMBER 2

NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

4620 Ft. from S Section Line

660 Ft. from E Section Line

LEASE OPERATOR Chevron U.S.A. Inc.

SEC. 28 TWP. 33S RGE. 13 (W)

ADDRESS P.O. Box 36366 Houston, TX 77236

COUNTY BARBER

PHONE# (713) 561-3602 OPERATORS LICENSE NO. 4519

Date Well Completed 12/21/37

Character of Well D & A

Plugging Commenced 10/07/91

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 10/08/91

The plugging proposal was approved on 10/08/91 (date)

by STEVE PFIEFER (KCC District Agent's Name).

Is ACO-1 filed? YES If not, is well log attached? _____

Producing Formation MISSISSIPPI Depth to Top 4565 Bottom 4595 T.D. 4556

Show depth and thickness of all water, oil and gas formations.

RECEIVED
STATE CORPORATION COMMISSION
11-12-91

OIL, GAS OR WATER RECORDS

CASING RECORD

NOV 12 1991

Formation	Content	From	To	Size	Put in	Pulled out
MISSISSIPPI	GAS			13"	272	CUT 3' BGL
				7"	4498'	CUT 3' BGL
				5-1/2"	4556'	NONE (top of liner @ 3739')

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set. SET CIRC @ 3675'. STING INTO CIRC AND PUMP 100 SXS CLASS 'A' CMT AND LEFT 10 SXS ON TOP. PULL UP AND FILL HOLE W/9.0 PPG ROTARY MUD. MIX AND PUMP 120 SXS CLASS 'A' CMT FROM APPROX. 600' TO SURFACE. CUT OFF & CAP WELL.

(if additional description is necessary, use BACK of this form.)

Name of Plugging Contractor HALLIBURTON SERVICES License No. N/A

Address P. O. BOX 963, PRATT, KANSAS 67124

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: CHEVRON U.S.A. INC.

STATE OF TEXAS COUNTY OF HARRIS, ss.

SHARON L. HOUK (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

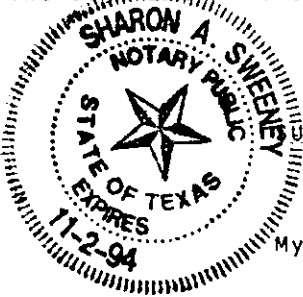
(Signature) Sharon L Houk

(Address) P.O. BOX 36366, HOUSTON, TX 77236

SUBSCRIBED AND SWORN TO before me this 7th day of NOVEMBER, 19 91

Sharon A. Sweeney
Notary Public

My Commission Expires: 11/02/94

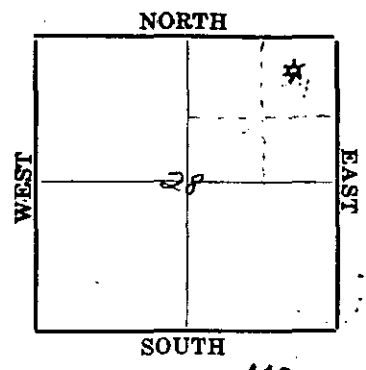


15-007-10330-0000

Elev. 1600

Well No. 2-D B. E. Holmes D Farm
 Drilling Contractor **Rose-Spring Drilling Co.**
 Drilling Commenced **November 2, 1937** 19
 Drilling Completed **December 21, 1937** 19
 Commenced Producing **December 24, 1937** 19
 Ready for line
 Natural Production First 24 hours Dec. 26, 1937 Gauged **3,423,600 Cu. ft.** bbls.
 Natural Production Second 24 hours bbls.

Sec. 28 Twp. 33 Range 139
 County **Kansas** State **160** Acres
Barber
C NE NE



RECORD OF PAY SAND

Chat oil sand 4551 4559
 The oil we picked up at 4551 and went through at 4559' filled up 1600' in 20 min. and filled up to 4000' in 48 hrs. Had very little gas and was about 32 to 33 gravity oil. When we ran the 5 1/2" it cleaned the hole on the outside of the pipe going in the hole. We did not make any kind of a test on it before casing it off, but the ones on the ground made an estimate of approx. 500 bbls. well figured from the fillup of the well. Are getting samples of oil pay tested by Dewell for acid reaction. No trace of water in oil sand.

660 Feet from N. line 660 Feet from E. line
 4620 Feet from S. line 4620 Feet from W. line
 Fresh water possibly from surface to 220
 Salt water possibly from 1200 to 4472
 from to
 from to

Wooden Conductor - Size Feet

Chat gas sand 4565 4595
 3 MCF on first gauge after unloading well 3,423,600 cu. ft. after being shut in 44 hrs., blew dry, no water, show of gasoline on first opening.
 We dried up the hole in the 5 1/2" after setting pipe and got a perfect shut off - no show of oil and no show of oil with the gas after bringing it in.

DRIVE PIPING, CASING, TUBING AND RODS

Size	Wt. per Ft.	Put In	Pulled Out
13" O.D. 54 S.H.		272	None
cemented top to bottom			
7" O.D. 24 New		4497	None
149 jt. J & L			
5 1/2" O.D. 17 New		4564	None
152 jt. Nat. tube set on Texas Pat. shoe and not cemented - good shut off set in 4000# Hindeliter 7" x 5 1/2" Brazen Head.			
2 3/8"	4 70/100	4602	None
200 jt. New Youngstown upset set in 5000# Shaffer 7" x 2" head			

ACID AND TORPEDO RECORD

Date of Shot Qts. Top Shot Bot. Shot Remarks
 This gas sand was almost all sand with very little chat and no chat shells in pay. We figure tight sand is reason for small well, but could not shoot as 5 1/2" too close to pay.
 From 4595 to 4602 white sand looked like it could go into water, and last 2' had just a faint taste of salt, but no water. Did not show any gas from 4595 to 4602.
 Rock pressure on gas - first 24 hr. shut in was 1660#.

Packer set at Size and Kind
 Packer set at Size and Kind
 Water well Feet at \$ per foot
 Price of Contract \$ per foot
 Approved

Superintendent

RECEIVED
 STATE CORPORATION COMMISSION
 P-17-91
 SEP 17 1991

WELL LOG

surface hole	272	lime	4015
red rock	295	broken lime	4070
red bed shale	555	lime	4100
red bed	785	lime hard	4130
shale & shells	1050	lime	4300
shale	1215	lime hard	4325
shale and salt	1300	lime	4410
shale & shells	1545	shale	4470
lime	1570	lime & chert	4495
shale & shells	1680	brown lime	4507
shale	1700	shale green	4508
broken lime	1760	lime	4525
lime	2005	broken lime & shale	4550
lime and shale	2130	chat oil & gas	4551
sticky shale & gyp	2145	chat	4555
shale lime shells	2180	1,000' oil in hole	
shale & lime	2210	shale green	4561
broken lime	2380	chat	4565
shale	2435	Gas sand	4595
shale & lime	2510	sand white	4602
shale	2615	Total Depth	
broken lime	2690		
shale	2755		
lime & shale	2805		
shale	2820		
sdv lime	2870		
shale	2895		
shale & lime	2940		
shale	3120		
broken lime	3315		
lime	3490		
shale & lime	3710		
sand & shale	3745		
shale	3750		
sdv shale	3785		
shale	3910		
lime & shale	3935		
shale	3970		
sdv shale	3985		