STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway

WELL PLUGGING RECORD

State Corporation Commission 211 No. Broadway Wichita, Kansas	•	Barber	Count	y. Sec. 30 Tv	vp. 31 Rge.	11 (F) W (W)
NORTH	Location as "NI	E/CNW%SW%"	or footage fro	m lines NE	NE SW	(2)(,,,
	Lease Owner	Aylward	<u>Drilli</u>	ng Compan	У	
	Lease Name	Nuckolls				Well No. 1
	Office Address.				041	
	Date well comp	=	as Oil, Gas o	r Dry Hole)	0il 6-1	1939 7
1 i i i	Application for				6±18	1963
	Application for		red		6-19	1963
	Plugging comm					19
	Plugging compl	****	Z <u>-63</u>			19
 	Reason for aban	idonment of wel	l or producia	g formation <u>D</u>	epleted.	
	70 1		1 1		Ostal	per 19 62
	1 - :			ust production		per 19 62 e plugging was com-
Locate well correctly on above Section Plat	menced?ye		the Conserv	addir Division Ci	ns agents befor	
Name of Conservation Agent who	supervised plugging of thi	s well Arc	nie Elv	ing	-	
Producing formation Miss	• · · · · · · · · · · · · · · · · · · ·	epth to top4	291 Bottor	n 4297 -	Total Depth of V	Vell 4297 Feet
Show depth and thickness of all w	ater, oil and gas formation	ıs.				
OIL, CAS OR WATER REC	ORDS				C	ASING RECORD
FORMATION	CONTENT	FROM	тр	Size	PUT IN	PULLED OUT
Miss.	Oil	4291	4297	12-1/2"	124	None
11255;		7272	7271	7"	4277	2915'
			-			
				1		
d b 2 2 s r c	hecked hole to umped 6 sacks ailer. Pulled 00', set rock acks of cement ock bridge to ement to base	of cement 7" casi bridge to 30' and of cella	t @ 426 ng. Ba o 190' Mudde ran 20	of with dailed flui and ran ged to 40°, sacks of	RECE ATE CORPORATION SEP 1	IVED ON COMMISSION 7 1963 7-63 ON DIVISION Kansas
well, being first duly sworn on or above-described well as filed and	KANSAS COUNTY NOCL J. Knight ath, says: That I have kn that the same are true and that the same are true and t	t RI t (owledge of the ad correct. So I	CE employee of facts, statem help me God	owner) or XXXXIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	Kansas	
Subscribed and Sworn to	before me this 6t	day of		Ju: Dilton	J. Volu	Notary Public.
Mr. semesiasion comicae	ACAY ACCOMPANY					. TOPELY AUTHO.

15-007-10042-0000 WELL RECORD

WELL NO. A-1

•				R. L.	Nuckol	Lla "A"	·	LEASE N	10	
			СОМРА			Company				
			RECOF	RD COMPILE	ioover	wer				
			SEC.	50 TWP	318	_RGE_115		rbor	STA	T-Konsos'
	-30 D 1	, <u> </u>	SURVE	Υ	 -		BLOCK		SEC	.
			LOCAT	ION_NE/4	ME/4 6	11/4				***************************************
			STAKE	D BY		DATE	<u> </u>	19	ELEV. <u>15</u>	<u>25</u>
<u> </u>	_	1	RIG C	ОММ		COMP		CONT	RACTOR_	*
	Chat		7001		AM.	COMP.	FROM	то		CONTRACTOR
	4201		ROTAR	1 1~)()	-38	8-6-38	0	4276	3 01	gen
			CABLE			-12-38	4577	42.98		
COMPLET			9. T. 1		-		ST/	NTE CORPO	RATION CON	AMISSION
DATA			· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·			1		17 196	-
								ONSERV	ATION DH	/ISION
(1)	· ====================================			CASII	NG RE	CORD				
CABING SIZE	WEIGHT	THREADS	MAKE AND TYPE	FEET OF CASING	POIN	T PULLED		M. T. O. NO.	CEMENT	REMARKS
776	<u>46)</u> 24	10	98	4273				0 682	125	
	£ 90	20		16370	427			0 847	T.SO.	
				-	+					
					+		 		<u> </u>	1 * ***
(2)			**************************************	TUBII	NG RE	CORD	:		· ·	111
සිතුම	6.4	···10	TP88	4270	427	0		1 504		
(3)	N	ATURA	L GAS DA	TA		F	RODUC	TION	METHO	DS
DATE		VOL.	WHP.	BHP. GR.	GPM.	Ploving				
						(4)	FORMA	TION	RECOP	D
-						NAME	_		ттом	DATUM
						Chat	427	5	-275	iO
			i i							
							1		<u> </u>	
							:			
	<u> </u>									

(5)		AC	I AN	D TO	RPEDO	RECOF	SD.				~
				DEPTH AMOUNT OF SHOT					OIL		
DATE	NUMBER	FORMATION	DEP	DEPTH AMOU			от	BEFORE	AFTER	BEFORE	AFTER
									<u></u>	ļ	
* 3 ×	^ -	<u></u>	-		*	•		<u> </u>	<u> </u>	<u> </u>	<u></u>
								<u> </u>		}	[
										 	
· ·	<u> </u>	, .									
							· · · · · · · · · · · · · · · · · · ·	-		-	
				·	<u> </u>						
			1							<u> </u>	
										İ	
(6) SW	ABBING F	RECORD	(7)		PL	UG BA	CK REC	ORD			
FROM		то	DATE	МА	TERIAL USED	FROM	то		REMA	RKS	
			_						· -		
					- 		<u> </u>				
			-			ļ <u>.</u>	<u> </u>				
		-	-				-		<u> </u>		
			-		<u> </u>	 	 				
											
			_								
(0)	DAGKED							•			
(8)	PACKER	5									
			-			•					·
		• .	-			<u> </u>					
							<u> </u>				
	. LAN.	1 4 + + + + + + + + + + + + + + + + +	-			<u> </u>					
			(9)	•	CL	EAN-O	UT REC	ORD			rain to the second
	* S \$	· †	f :		,	ВА	ILER OR	•		,	
	، ناگیرا	£+1	DATES	<u>.</u>	DEPTHS		TOOLS		RESUL	.TS	
(10) I	DEFLECTI	ON.	<u> </u>	1 2.0	<u>.</u>		2 14		14	<u> </u>	
DEPTH	ANGLE	V. CORR.			s ,						ξ1,
500	10	<u> </u>		<u> </u>		-		· 	<u>-</u>		£
1000	// di 0 5	also as	- - 							<u> </u>	
1500 2513		The state of the s	-		1 17					5	<u></u>
2670		a v	* ½ · *	*		***	·· <u>'</u>				<u> </u>
2795	80						- :	•		F	
3000	1 2										, .
4000	L, o	*, · · · · ·			٠,		٠.				
			-	<u>. l</u>				·		<u> </u>	* *
			(115)		P	LUGGII	NG REC	ORD			·
		• • • • • • •	-			· · · · · ·		.			
	1	* 3 32 3	START		19	FINISH	HENT BOCK	·		LIONE DI A	<u>·</u>
					OF PLUGS D				U AND	HUW. PLA	CED.
	1 2 2 2		-	1	L LEFT IN FIOL	L. CSE NE	A. FAUE IF NEC			*	
	27. 2.1					· · · · · · · · · · · · · · · · · · ·	p .	ŧ .		. 1	
	A first	f., .	-	3 -					· · · · ·		
			,			. ; 4.					:
	** ***						,				- 1,
				1.		ţ					
<u> </u>	,										
-		;		. 1					, <u>, , , , , , , , , , , , , , , , , , </u>		·
-			-		,		Ł	·	·		- <u>·</u>

WELL RECORD—(Cor nued)

N M	•	, IC 6		٠		WELL N			•
-				1004	7-0006	LEASE_	R. L. M	relcolle	
(12) ADDITIONAL	. INFOR	RMATI	ON						• •
			•						· · · · ·
					·				 -
	·								**
									·
									•
						RECE	IVE	<u> </u>	
						TATE CORPORATION	ON COMMIS	SION	-7
			<u></u>						
(13) MATERIAL L	OST IN	HOLE	Ξ			SEP 1	~1963		
			-			9-17	-63	•	
						CONSERVATIO	N DIVISIO	itv	
						Wichlta, k	ansas		.
			VY /	 'ET I	LOG			· · ·	
(14)	· · · · · · · · · · · · · · · · · · ·				LOG				
FORMATION	FROM	то	NO. OF	DRILL. TIME	FORMATION	FROM	то	NO. OF	DRILL TIME
Collar	0	u			Chale	2040	2087		
Surface clay	11	17	_}	<u> </u>	Limn	2087	2111	<u> </u>	
She lla	17	19		 	Limo A shalo	2111	2163	 	
Sand & clay	19	- 31	- }	 	Lire	2153	2105	 -	
Redrock & shells	31	93	_	 	Shole & shells	3165	2214		
Redrock	93	194	_	 	Lime & chale	2214	2005		
ede & buce & bedbes	194	338	- 	 	Line	2295	5270		
Redbed & broken lime	535	508		<u>-</u>	Shalo & limo ohe	2310	2345	- 1	·
Redbed & lime	508	- 660		 	Shelo	2345	2360	7 1	
Redbed & shelle	660	790	_	<u> </u>	Limo & shale	3562 ₂₇	2433		E.
Redrock & lime shalls	790	840	 	<u> </u>	Limo & chollo	5453 -	2461	1 111	—
Alux A company who la	DAD I	~~~	1	1	lbg .a	i	1	1 1	

1393 <u> 2401</u> 6493 Shale & shalls 893 1003 Broken lime eses Salt Shalo & sholls 3585 2555 2002 1135 Shells 1135 1160 2698 Line & chale 2553 Shelle & salt 1160 1255 Broken line & shale 2590 2073 Sholls 1256 1492 ino & chelo 3673 2709 ' Balt 1499 1500 Sbalo & limo shello 2709 0873 Lime & gyp 1500 1607 Lime & shale 2760 2700 Lime & shale 1802 1650 bhale 2807 988 Gyo & shale 1650 1655 2007 2845 Chalky lima 1650 Bhole A lime chelle 2043 2601 1660 Broken lime & chale 1660 1706 2891 5097 Broken ling 1706 1752 Proken limo 2981 3035 Lime & shale 1752 1890 From Line \$035 3055 Lime 1690 1917 rown lime, sort 3055 2071 Limo & shale 1917 1949 3071 3087 Lime 1940 1970 ino, bard 3087 **3120** Broken lime, sandy & 9120 3143 diao. Bard chale 1970 3:26 2000 3143 3218 Limo Shale, black 3248 2000 C040

WHIL LOG—(Continued)

						· · · · · · · · · · · · · · · · · · ·			
FORMATION	FROM	то	NO. OF FEET	DRILL.	FORMATION	FROM	то 🕶	NO. OF	DRILL. TIME
Shale, dark	3242	3895				ή	· · · · -		
Shale	3295		· · · · ·			-	 		<u> </u>
		3306	}	-		-			
Limo A shale	3306	3348_		 		 			L
Shale, dark	3346	3396		<u> </u>					
Sand	3396	3424	<u> </u>			 	ļ <u>-</u>		
Lime	3424	5468			·	ļ			
Lime & shale	3488	3580		<u> </u>					
Lime	3880	3590				<u> </u>			
Sand	3590	3700	L						
Lime, hard	5700	3712							
Broken lime	3712	3720							
Lime, hard	3788	3723					-		
Broken lime, sandy		3788							
TAME NOTES	3788	3802	 			<u> </u>			
Limo, hard			<u> </u>						
Lime	3802	3834	<u> </u>	\vdash		 	ļ 		
Lime, herd	3834	3849	 	 		 			
Broken lime & she	3849	3975	 	 		 	<u> </u>		<u> </u>
Lime & shale	5875	3887	ļ			<u> </u>			
Lims, hard	3887	3894	ļ	ļ		<u> </u>			
Broken lime	3994	3932	,	<u> </u>					
Lime, bard	5932	3963		<u> </u>					
Lima	3963	3975							
	3975	4008							
Limo, hard Broken lime	4008	4014				 			
Lime & shale	4014	4031				 			
		4052				 			
Lime, hard	40 31		 			 			
Lime	4052	4073				 			
Shale & shalls	4073	4090				ļ			
T.tme	4090	A108	ļ			 			
Lime, hard	43.02	4149							
Lime & shale	4149	4229				<u> </u>			
Shale & shalls	4229	4267							
Shale	- 4257	4275							
Chat	- 4275	4278						Ī	r
R. U. S. T.									
Lime & chet, sho								-	
oil & gas	4878	4891				· ·			
Chat, soft, flowing		4295	f)	D. D.	y from 4291-4295	 . 			
OME BOAVA AADEIII	<u> </u>	4.500		20 E	TARVIN TOUR TROUB				
			 			 			
			1		<u> </u>				<u>, ; ;</u>
			 			 	-		
		<u></u>	-	\vdash		 			
				 		 			
		<u> </u>	 	*		 			
						<u> </u>			
					<u></u>				
]	
								-	
									
			 	ìI		 			
						 			
		 				 			
V 000 (10 10 10 10 10 10 10 10 10 10 10 10 10 1							ļi		
88938 F 1	<u> </u>	<u> </u>	ļ	ļ		<u> </u>			
		 		<u> </u>		<u> </u>	<u> </u>		
						<u> </u>	,]	
]			
				<u> </u>					

1 1 SA