

15-007-10037-0000

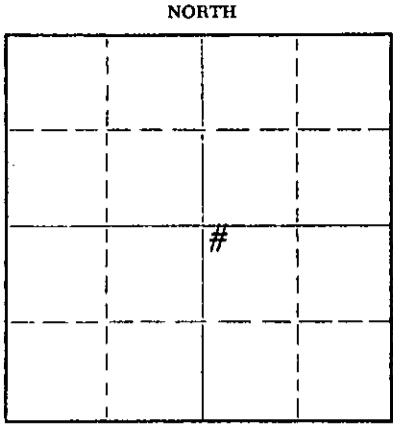
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 North Market, Insurance Bldg.  
Wichita, Kansas

Barber County. Sec. 30 Twp. 31 Rge. 11 (E) W (W)

Location as "NE/CNWxSWx" or footage from lines. SE SE NW  
Lease Owner Solar Oil Co.  
Lease Name M. J. Williams Well No. 1  
Office Address 1117 Un. Natl. Bldg. Wichita  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced \_\_\_\_\_ June 28, 1962  
Plugging completed \_\_\_\_\_ July 2, 1962  
Reason for abandonment of well or producing formation Oil depeleted



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production May 18, 1962  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Herman Justice  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4304 1/2 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				# 13"	114'	None
				7"	4273'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Plugged back with sand from 4299' to 4260'. Mixed and dumped 5 ex. cement from 4260' to 4235'. Pulled casing. Mudded hole to 190'. Set 20' rock bridge from 190' to 170'. Dumped ready mix cement from 170' to base cellar.

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STATE CORPORATION COMMISSION  
JUL 12 1962  
7-12-62  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Ace Pipe Pulling Co.  
Address Box 304 Great Bend, Ks.

STATE OF Kansas COUNTY OF Barton, ss.  
W.D. Hohenschuh (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W.D. Hohenschuh  
Great Bend Kans. (Address)

SUBSCRIBED AND SWORN TO before me this 10th day of July, 1962

My commission expires March 1, 1966  
Shirley T. Main Notary Public.



WILLIAMS WELLS NO. 1  
 SE SE NW 30-31-11W 15-007-10037-0000  
 BARBER COUNTY, KANSAS  
 330' from E. line  
 330' from S. line  
 TOTAL DEPTH - 4299' 4"  
 ELEVATION - 1532'  
 COMMENCED PRODUCING - 12/30/37  
 LOCATION MADE 11/16/37 BY ~~WILLIAMS~~ JAMES DAVIS  
 DRILLED WITH ROTARY - 9" HOLE

CONTRACTOR - NEUMERICH & PANNE, INC.  
 RIG CONTRACTOR - ALEX RADNER  
 RIG COMMENCED -  
 RIG COMPLETED -  
 DRILLING COMMENCED - 11/27/37  
 DRILLING COMMENCED UNDER SURFACE  
 PIPE - 11/29/37  
 7" CASING SET 12/21/37  
 DRILLING COMPLETED 12-30-37

<u>FORMATIONS</u>	<u>FROM</u>	<u>TO</u>	<u>REMARKS</u>
surface sand	0	75	
shale and shells	75	113½	12½" surface casing set at 113½'
shale	113½	190	cemented with 100 sacks
broken sand and shale	190	242	
red bed and shells	242	530	S.H.T. at 500' 1°
shale and shells	530	770	
shale	770	865	
sand shells and salt	865	920	
broken lime	920	1010	S.H.T. at 1000' 1°
shale	1010	1150	
broken lime	1150	1200	
shale	1200	1280	
shale and shells	1280	1355	
shale and sand	1355	1505	S.H.T. at 1500' ½°
broken lime	1505	1635	
lime	1635	2005	S.H.T. at 2000' ½°
shale	2005	2018	
lime	2018	2065	
hard lime	2065	2115	
broken lime	2115	2170	
lime	2170	2260	
shale	2260	2280	
broken sand	2280	2320	
shale	2320	2335	
chalky lime	2335	2385	
broken lime	2385	2540	S.H.T. at 2500' 1°
shale and shells	2540	2600	
broken lime	2600	2818	Lost circulation from 2700' to 2715'
lime	2818	2875	
broken lime	2875	2900	
lime	2900	2940	
broken lime	2940	2955	
lime	2955	3010	S.H.T. at 3000' ½°
broken lime	3010	3120	
lime	3120	3235	
broken lime	3235	3285	
lime	3285	3320	
shale, sticky	3320	3360	
black shale	3360	3390	
shale and sand	3390	3422	
broken lime	3422	3455	
hard lime	3455	3475	
broken lime	3475	3500	
sand	3500	3522	S.H.T. at 3500' 1°
broken lime	3522	3610	
broken lime, soft	3610	3632	
sandy shale	3632	3695	
broken lime	3695	3715	
sandy lime	3715	3745	
sandy shale	3745	3798	
lime	3798	4030	S.H.T. at 4000' 1°
hard lime	4030	4050	
lime	4050	4115	
hard lime	4115	4135	
lime and small shale breaks	4135	4165	
lime	4165	4190	
CORRECTION 4190' = 4200' 9" S.L.			
lime and shale	4200' 9"	4225	
broken lime	4225	4270	
CORRECTION 4270' = 4266' S.L.			
false chat	4266	4276	7" casing cemented with 100 sacks at 4273'
shale	4276	4279	
chat	4279	4299' 4"	SAND ON TOP CHAT 4279'
TOTAL DEPTH		4299' 4"	Gas from 4283' to 4288' Oil Pay 4294' to 4299'

**RECEIVED**  
 STATE CORPORATION COMMISSION  
 MAY 3 1962  
 S-3-62  
 CONSERVATION DIVISION  
 Wichita, Kansas